

EXHIBIT A - Proposal Requirements Checklist

123703 Z6

NEVI Formula Program

Bidders shall submit the following requirements as part of a complete proposal. Proposals will first be examined to determine if all requirements listed below have been addressed and whether further evaluation is warranted. Proposals not meeting the requirements may be rejected as non-responsive.

Failure to provide these requirements may provide cause to reject the proposal in its entirety in the event the Bidder does not cure deficiencies within fourteen (14) calendar days following receipt of notification from NDOT. The requirements are:

- ✓ Original Contractual Agreement Form signed manually in ink or by DocuSign or other electronic means with signature authentication/certification;
- ✓ Clarity and responsiveness of the solicitation;
- ✓ Completed Sections II thru VIII;
- ✓ Completed NEVI Program Minimum Requirements (Attachment A, Form A.1)
- ✓ Completed Corporate Overview (Attachment A, Form A.2)
- ✓ Completed Requirements Matrices (Attachment A, Forms A.3 - A.6);
- ✓ Completed State Cost Proposal Summary (Attachment A, Form A.7);
- ✓ Completed Attachment B Utility Form (PDF);
- ✓ Completed Attachment C NEPA Review Form (PDF);
- ✓ Executed Site Host Agreement (PDF); and
- ✓ Site Plan (PDF).

VENDOR: KwikStop – Location #5 Kearney

Exception:

None

State of Nebraska Department of Transportation
REQUEST FOR PROPOSAL FOR SERVICES CONTRACT

SOLICITATION NUMBER	RELEASE DATE
123703 Z6	October 1, 2025
OPENING DATE AND TIME	PROCUREMENT CONTACT
October 17, 2025 2:00 p.m. Central Time	Dana Smith

PLEASE READ CAREFULLY!

SCOPE OF SERVICE

The State of Nebraska (State), Department of Transportation, is issuing this solicitation for a service contract for the purpose of selecting one or more qualified Bidders to provide, build, own, and operate direct current fast charging (DCFC) stations at seven (7) locations along the I-80 corridor. The DCFC stations contracted via this RFP will be funded with National Electric Vehicle Infrastructure (NEVI) Formula Program funds and will be required to meet all requirements of this program for a minimum of five (5) years after becoming operational. A more detailed description can be found in Section V. The resulting contract may not be an exclusive contract as the State reserves the right to contract for the same or similar services from other sources now or in the future.

The term of the contract will be six (6) years commencing upon execution of the contract by the State and the Vendor (Parties). The Contract includes the option to renew for two (2) additional one (1) year periods upon mutual agreement of the Parties. The State reserves the right to extend the period of this contract beyond the termination date when mutually agreeable to the Parties.

In the event that a contract with the awarded bidder(s) is cancelled or in the event that the State needs additional Vendors to supply the solicited services, this solicitation may be used to procure the solicited services for up to eighteen (18) months from the date the Intent to Award is posted, provided that 1) the solicited goods or services will be provided by a bidder (or a successive owner) who submitted a response pursuant to this solicitation, 2) the bidder's solicitation response was evaluated, and 3) the bidder will honor the bidder's original solicitation response, including the proposed cost, allowing for any price increases that would have otherwise been allowed if the bidder would have received the initial award.

ALL INFORMATION PERTINENT TO THIS SOLICITATION CAN BE FOUND ON THE INTERNET AT:
<https://dot.nebraska.gov/business-center/procurement/procure-service-opp/>.

IMPORTANT NOTICE: Pursuant to Neb. Rev. Stat. § 84-602.04, State contracts in effect as of January 1, 2014, and contracts entered into thereafter, must be posted to a public website. The resulting contract, the Solicitation, and the awarded solicitation response will be posted to a public website managed by DAS, which can be found at <http://statecontracts.nebraska.gov> and the NDOT's website at: <https://dot.nebraska.gov/business-center/contractor/service-maintenance-contracts/>.

In addition and in furtherance of the State's public records Statute (Neb. Rev. Stat. § 84-712 et seq.), all responses received regarding this Solicitation will be posted to the Nebraska Department of Transportation's public website.

These postings will include the entire solicitation response. Bidder must request that proprietary information be excluded from the posting. The bidder must identify the proprietary information, mark the proprietary information according to state law, and submit the proprietary information in a separate file named conspicuously as "PROPRIETARY INFORMATION". The bidder should submit a detailed written document showing that the release of the proprietary information would give a business advantage to named business competitor(s) and explain how the named business competitor(s) will gain an actual business advantage by disclosure of information. The mere assertion that information is proprietary or that a speculative business advantage might be gained is not sufficient. (See Attorney General Opinion No. 92068, April 27, 1992). **THE BIDDER MAY NOT ASSERT THAT THE ENTIRE SOLICITATION IS PROPRIETARY. COST SHEETS WILL NOT BE CONSIDERED PROPRIETARY AND ARE A PUBLIC RECORD IN THE STATE OF NEBRASKA.** The State will determine, in its sole discretion, if the disclosure of the information designated by the Bidder as proprietary would 1) give advantage to business competitors and 2) serve no public purpose. The Bidder will be notified of the State's decision. Absent a determination by the State that the information may be withheld pursuant to Neb. Rev. Stat. § 84-712.05, the State will consider all information a public record subject to disclosure.

If the State determines it is required to release withheld proprietary information, the bidder will be informed. It will be the bidder's responsibility to defend the bidder's asserted interest in non-disclosure.

To facilitate such public postings, with the exception of proprietary information, the State of Nebraska reserves a royalty-free, nonexclusive, and irrevocable right to copy, reproduce, publish, post to a website, or otherwise use any contract, or solicitation response for any purpose, and to authorize others to use the documents. Any individual or entity awarded a contract, or who submits a solicitation response, specifically waives any copyright or other protection the contract, or solicitation response may have; and acknowledges that they have the ability and authority to enter into such waiver. This reservation and waiver are a prerequisite for submitting a solicitation response, and award of a contract. Failure to agree to the reservation and waiver will result in the solicitation response being found non-responsive and rejected.

Any entity awarded a contract or submitting a solicitation response agrees not to sue, file a claim, or make a demand of any kind, and will indemnify and hold harmless the State and its employees, volunteers, agents, and its elected and appointed officials from and against any and all claims, liens, demands, damages, liability, actions, causes of action, losses, judgments, costs, and expenses of every nature, including investigation costs and expenses, settlement costs, and attorney fees and expenses, sustained or asserted against the State, arising out of, resulting from, or attributable to the posting of the contract or solicitation response, awards, and other documents.

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GLOSSARY OF TERMS

Addendum: A written correction or alteration to a document during the solicitation process (e.g., Questions and Answers, Revised Schedule of Events, Addendum to Contract Award)

Agency: All officers of the state, departments, bureaus, boards, commissions, councils, and institutions receiving legislative appropriations

Agent/Representative: A person authorized to act on behalf of another

Amend: To alter or change by adding, subtracting, or substituting

Amendment: A written correction or alteration to a document

Appropriation: Legislative authorization to expend public funds for a specific purpose; money set apart for a specific use

Automated Clearing House (ACH): Electronic network for financial transactions in the United States

Award: All purchases, leases, or contracts which are based on competitive solicitations will be awarded according to the provisions in the solicitation

Best and Final Offer (BAFO): In a competitive solicitation, the final offer submitted which contains Vendor's most favorable terms for price

Bid: See Solicitation Response

Bid Opening: The process of opening correctly submitted solicitation responses at the time and place specified in the written solicitation and in the presence of any bidder who wishes to attend

Bidder: A Vendor who submits a Solicitation Response

Breach: Violation of a contractual obligation by failing to perform or repudiation of one's own promise

Business: Any corporation, partnership, individual, sole proprietorship, joint-stock company, joint venture, or any other private legal entity

Business Day: Any weekday, except State-recognized holidays

Calendar Day: Every day shown on the calendar including Saturdays, Sundays, and State/Federal holidays

Cancellation: To call off or revoke a solicitation, purchase order, or contract without expectation of conducting or performing at a later time

Candidate Site: A property proposed by a Bidder for the purpose of installing and maintaining NEVI compliant EVSE. A candidate site must be located within a one-mile roadway travel distance from an interstate highway interchange ramp terminal or be granted an exemption by NDOT and FHWA

Change Order: Document that provides amendments to an executed purchase order or contract

Charge Network Provider: Electric vehicle charging station communications provider

Collusion: An agreement or cooperation between two or more persons or entities to accomplish a fraudulent, deceitful, or unlawful purpose

Competition: The effort or action of two or more commercial interests to obtain the same business from third parties

Confidential Information: See Proprietary Information

Contract: An agreement between two or more parties creating obligations that are enforceable or otherwise recognizable at law; the writing that sets forth such an agreement

Contract Administration: The management of the contract which includes and is not limited to contract signing, contract amendments and any necessary legal actions

Contract Award: Document that officially awards a contract to a bidder(s) as the result of a competitive solicitation or a vendor(s) in a contract that qualifies for an exception or exemption from the competitive bidding requirements of the State Procurement Act

Contract Management: The management of day-to-day activities at the agency which includes but is not limited to ensuring deliverables are received, specifications are met, handling meetings and making payments to the Vendor

Contract Period: The duration of the contract

Contractor: See Vendor

Cooperative Purchasing: The combining of requirements of two or more political entities to obtain advantages of volume purchases, reduction in administrative expenses or other public benefits

Copyright: A property right in an original work of authorship fixed in any tangible medium of expression, giving the holder the exclusive right to reproduce, adapt and distribute the work

Cost Proposal: A required document that is completed by the vendor in the prescribed format to show the vendor's pricing to provide the commodities or perform the services requested.

Customer Service: The process of ensuring customer satisfaction by providing assistance and advice on those commodities or services provided by a Vendor

Default: The omission or failure to perform a contractual duty

Deviation: Any proposed change(s) or alteration(s) to either the terms and conditions or deliverables within the scope of the written solicitation or contract

Evaluation: The process of examining a solicitation response after opening to determine the bidder's responsibility, responsiveness to requirements, and to ascertain other characteristics of the solicitation response that relate to determination of the successful award

Evaluation Committee: Individual(s) identified by the agency that leads the solicitation to evaluate solicitation responses

Extension: Continuance of a contract for a specified duration upon the agreement of the parties beyond the original Contract Period; not to be confused with "Renewal Period"

Free on Board (F.O.B.) Destination: The delivery charges are included in the quoted price and prepaid by the Vendor. Vendor is responsible for all claims associated with damages during delivery of product.

Free on Board (F.O.B.) Point of Origin: The delivery charges are not included in the quoted price and are the responsibility of the agency. Agency is responsible for all claims associated with damages during delivery of product

Foreign Corporation: A foreign corporation that was organized and chartered under the laws of another state, government, or country

Goods: See Commodities

Installation Date: The date when the procedures described in "Installation by Vendor" and "Installation by State" as found in the solicitation or contract are completed

Interested Party: A person acting in their personal capacity or an entity entering into a contract or other agreement creating a legal interest therein

Late Solicitation Response: A solicitation response received after the Opening Date and Time

Mandatory: Required, compulsory, or obligatory

May: Discretionary, permitted; used to express possibility

Must: See Shall

Nebraska Department of Transportation (NDOT): The term NDOT may refer to the Nebraska Department of Transportation and NDOT contractors or consultants, as determined by NDOT.

National Institute for Governmental Purchasing (NIGP): National Institute of Governmental Purchasing – Source used for assignment of universal commodity codes to goods and services

Non-Responsive Solicitation Response: Any solicitation response that does not comply with the requirements of the solicitation or cannot be evaluated against the other solicitation responses

Nonnegotiable: These clauses are controlled by state law and are not subject to negotiation

Opening Date and Time: Specified date and time for the opening of received, labeled, and sealed formal solicitation responses

Outsourcing: The contracting out of a business process that an organization may have previously performed internally or for which an organization has a new need to an independent organization from which the process is purchased back

Payroll & Financial Center (PFC): Electronic procurement system of record

Performance Bond: An insurance agreement accompanied by a monetary commitment by which a third party (the surety) accepts liability and guarantees that the Vendor fulfills any and all obligations under the contract

Personal Property: See Commodities

Point of Contact (POC): The person designated to receive communications and to communicate

Product: Something that is distributed commercially for use or consumption and that is usually (1) tangible personal property, (2) the result of fabrication or processing, and (3) an item that has passed through a chain of commercial distribution before ultimate use or consumption

Project: The total scheme, program, or method worked out for the accomplishment of an objective, including all documentation, commodities, and services to be provided under the contract

Proposal: See Solicitation Response

Proprietary Information: Trade secrets, academic and scientific research work that is in progress and unpublished or other information that if released would give advantage to business competitors and serve no public purpose. See Neb. Rev. Stat. § 84-712.05(3). In accordance with Attorney General Opinions 92068 and 97033, proof that information is proprietary requires identification of specific named competitor(s) advantaged by release of the information and the demonstrated advantage the named competitor(s) would gain by the release of information

Protest/Grievance: A complaint about a governmental action or decision related to the solicitation or resultant contract under NDOT's Protest Policy

Quote: See Solicitation Response

Release Date: The date of public release of the solicitation

Renewal Period: Optional contract periods subsequent to the original Contract Period for a specified duration with previously agreed to terms and conditions; not to be confused with "Extension"

Request for Proposal (RFP): See Solicitation

Responsible Bidder: A Vendor who has the capability in all respects to perform fully and lawfully all requirements with integrity and reliability to assure good faith performance

Responsive Bidder: A Vendor who has submitted a solicitation response which conforms to all requirements of the solicitation

Shall: An order/command; mandatory

Should: Expected; suggested, but not necessarily mandatory

Solicitation: A formal invitation to receive quotes in the form of a Request for Proposal or Invitation to Bid

Solicitation Conference: A meeting scheduled for the purpose of clarifying a written solicitation and related expectations

Solicitation Response: An offer, quote, bid, or proposal submitted by a Vendor in response to a Solicitation

Specifications: The detailed statement, especially of the measurements, quality, materials, and functional characteristics, or other items to be provided under a contract

Subcontractor: Individual or entity with whom the Vendor enters a contract to perform a portion of the work awarded to the Vendor

System (see Module): Any collection or aggregation of two (2) or more Modules that is designed to function, or is represented by the Vendor as functioning or being capable of functioning, as an entity

Termination: Occurs when either Party, under a power created by agreement or law, puts an end to the contract prior to the stated expiration date; all obligations that are still executory on both sides are discharged but any right based on prior breach or performance survives

Third-Party: Any person or entity, including but not limited to fiduciaries, shareholders, owners, officers, managers, employees, legally disinterested persons, and subcontractors or agents, and their employees. It shall not include any entity or person who is an interested party to the contract or agreement

Trade Secret: Information, including but not limited to, a drawing, formula, pattern, compilation, program, device, method, technique, code, or process that (a) derives independent economic value, actual or potential, from not being known to, and not being ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use; and (b) is the subject of efforts that are reasonable under the circumstances to maintain its secrecy (see Neb. Rev. Stat. § 87-502(4))

Trademark: A word, phrase, logo, or other graphic symbol used by a manufacturer or Vendor to distinguish its product from those of others, registered with the U.S. Patent and Trademark Office

Upgrade: Any change that improves or alters the basic function of a product of service

Vendor: An individual or entity lawfully conducting business with the State, or licensed to do so, who seeks to provide and contract for goods or services under the terms of a Solicitation and/or Contract

Vendor Performance Report: A report completed by the using agency and submitted to Nebraska Department of Transportation documenting products or services delivered or performed which exceed or fail to meet the terms of the purchase order, contract, and/or solicitation specifications

Will: See Shall

Work Day: See Business Day

ACRONYM LIST

ACH - Automated Clearing House

AFC - Alternative Fuel Corridor

ARO - After Receipt of Order

BAFO - Best and Final Offer

BIL - Bipartisan Infrastructure Law

COI - Certificate of Insurance

DAS - Department of Administrative Services

DER - Distributed Energy Resource

EV - Electric Vehicle

EVSE - Electric Vehicle Supply Equipment

FHWA - Federal Highway Administration

F.O.B. - Free on Board

KPI - Key Performance Indicators

NEPA - National Environmental Protection Agency/Act

NIGP - National Institute for Governmental Purchasing

NEVI - National Electric Vehicle Infrastructure

NPRM - Notice of Proposed Rule Making

PA - Participating Addendum

PCO - Procurement Contracts Officer

RFP - Request for Proposal

SPB - State Purchasing Bureau

I. PROCUREMENT PROCEDURE

A. GENERAL INFORMATION

This solicitation is designed to solicit responses from qualified bidders who will be responsible for providing installing and operating one or more electric vehicle charging stations that include direct current fast chargers (DCFC) at a competitive and reasonable cost. Proposals are sought for seven (7) locations along the I-80 corridor. Terms and Conditions, Project Description and Scope of Work, Proposal instructions, and Cost Proposal Requirements may be found in Sections II through VIII.

Solicitation responses shall conform to all instructions, conditions, and requirements included in the solicitation. Prospective bidders are expected to carefully examine all documents, schedules, and requirements in this solicitation, and respond to each requirement in the format prescribed. Solicitation responses may be found non-responsive if they do not conform to the solicitation.

B. PROCURING OFFICE AND COMMUNICATION WITH STATE STAFF AND EVALUATORS

Procurement responsibilities related to this solicitation reside with the Department of Transportation. The point of contact (POC) for the procurement is as follows:

RFP Number: 123703 Z6
Name: Dana Smith
Agency: Nebraska Department of Transportation
Operations Division
Mailing Address: PO Box 94759
(USPS delivery) Lincoln, NE 68509-4759
Physical Address: 5001 S. 14th Street
(all other deliveries) Lincoln, NE 68512
Telephone: (402) 479-4356
E-Mail: NDOT.ProcurementSourcing@nebraska.gov

From the date the solicitation is issued until the Intent to Award is issued, communication from the bidder is limited to the POC listed above. After the Intent to Award is issued, the bidder may communicate with individuals the State has designated as responsible for negotiating the contract on behalf of the State. No member of the State Government, employee of the State, or member of the Evaluation Committee is empowered to make binding statements regarding this solicitation. The POC will issue any answers, clarifications, or amendments regarding this solicitation in writing. Only the SPB or awarding agency can award a contract. Bidders shall not have any communication with or attempt to communicate or influence any evaluator involved in this solicitation.

The following exceptions to these restrictions are permitted:

1. Contact made pursuant to pre-existing contracts or obligations;
2. Contact required by the schedule of events or an event scheduled later by the POC; and
3. Contact required for negotiation and execution of the final contract.

The State reserves the right to reject a bidder's solicitation response, withdraw an Intent to Award, or terminate a contract if the State determines there has been a violation of these procurement procedures.

C. SCHEDULE OF EVENTS

The State expects to adhere to the procurement schedule shown below, but all dates are approximate and subject to change.

ACTIVITY		DATE/TIME
1.	Release solicitation	October 1, 2025
2.	Last day to submit written questions – Round One	October 7, 2025
3.	State responds to Round One written questions through RFP "Addendum" to be posted to the internet at: https://dot.nebraska.gov/business-center/procurement/procure-service-opp/	October 9, 2025
4.	Proposal Opening <i>IT IS THE BIDDER'S RESPONSIBILITY TO UPLOAD ELECTRONIC FILES BY OPENING DATE AND TIME. EXCEPTIONS WILL NOT BE MADE FOR TECHNOLOGY ISSUES.</i> ShareFile Electronic Proposal Submission Link: https://nebraska.sharefile.com/r-rbebbba42f46c24919a6006f4c5fb90e75	October 17, 2025 2:00 PM Central Time
5.	Review for conformance to solicitation requirements	October 17-20, 2025
6.	Evaluation period	October 20-29, 2025
7.	"Vendor Demonstrations" (if required)	TBD
8.	Post "Intent to Award" to the Internet at: https://dot.nebraska.gov/business-center/business-opp/procure-service-opp/	TBD
9.	Contract finalization period	TBD
10.	Contract award	TBD
11.	Contractor start date	TBD

D. WRITTEN QUESTIONS AND ANSWERS

Questions regarding the meaning or interpretation of any solicitation provision must be submitted in writing to Nebraska Department of Transportation and clearly marked "Solicitation Number 123703 Z6; NEVI Formula Program Questions". The POC is not obligated to respond to questions that are received late per the Schedule of Events.

Bidders should submit questions for any items upon which assumptions may be made when preparing a response to the solicitation. Any solicitation response containing assumptions may be deemed non-responsive and may be rejected by the State. Solicitation responses will be evaluated without consideration of any known or unknown assumptions of a bidder. The contract will not incorporate any known or unknown assumptions of a bidder.

Questions should be submitted to NDOT.ProcurementSourcing@nebraska.gov; it is recommended that bidders submit questions using the following format:

RFP Section Reference	RFP Page Number	Question

Written answers will be posted at <https://dot.nebraska.gov/business-center/business-opp/procure-service-opp/> per the Schedule of Events.

E. SECRETARY OF STATE/TAX COMMISSIONER REGISTRATION REQUIREMENTS (Nonnegotiable)

All bidders must be authorized to transact business in the State of Nebraska and comply with all Nebraska Secretary of State Registration requirements. The bidder who is the recipient of an Intent to Award may be required to certify that it has complied and produce a true and exact copy of its current (within ninety (90) calendar days of the intent to award) Certificate or Letter of Good Standing, or in the case of a sole proprietorship, provide written documentation of sole proprietorship and complete the United States Citizenship Attestation Form, available on the Nebraska Department of Transportation's website at: <https://dot.nebraska.gov/media/gurelo3n/us-citizenship-attestation-form.pdf>. This should be accomplished prior to the execution of the contract.

F. ETHICS IN PUBLIC CONTRACTING

The State reserves the right to reject solicitation responses, withdraw an intent to award or award, or terminate a contract if an ethical violation has been committed, which includes, but is not limited to:

1. Offering or giving, directly or indirectly, a bribe, fee, commission, compensation, gift, gratuity, or anything of value to any person or entity in an attempt to influence the bidding process;
2. Utilizing the services of lobbyists, attorneys, political activists, or consultants to influence or subvert the bidding process;
3. Being considered for, presently being, or becoming debarred, suspended, ineligible, or excluded from contracting with any state or federal entity;
4. Submitting a solicitation response on behalf of another Party or entity; and
5. Colluding with any person or entity to influence the bidding process, submit sham solicitation responses, preclude bidding, fix pricing or costs, create an unfair advantage, subvert the solicitation response, or prejudice the State.

The bidder shall include this clause in any subcontract entered into for the exclusive purpose of performing this contract.

Bidder shall have an affirmative duty to report any violations of this clause by the bidder throughout the bidding process and throughout the term of this contract for the awarded bidder and their subcontractors.

G. DEVIATIONS FROM THE SOLICITATION

The requirements contained in the solicitation (Sections II through VIII) become a part of the terms and conditions of the contract resulting from this solicitation. Any deviations from the solicitation in Sections II through VIII must be clearly defined by the bidder in its solicitation response and, if accepted by the State, will become part of the contract. Any specifically defined deviations must not be in conflict with the basic nature of the solicitation, requirements, or applicable state or federal laws or statutes. "Deviation", for the purposes of this solicitation, means any proposed changes or alterations to either the contractual language or deliverables within the scope of this solicitation. The State discourages deviations and reserves the right to reject proposed deviations.

H. SUBMISSION OF SOLICITATION RESPONSES

NDOT will ONLY accept electronic submissions for this solicitation. The NDOT will not accept proposals by mail, email, voice or telephone, unless otherwise explicitly stated in writing by the NDOT.

It is the bidder's responsibility to ensure the solicitation response is received electronically by the date and time indicated in the Schedule of Events. Solicitation Responses must be submitted via ShareFile by the date and time of the opening per the Schedule of Events. No late solicitation responses will be accepted.

Pages may be consecutively numbered for the entire solicitation response or may be numbered consecutively within sections. Figures and tables should be numbered and referenced in the text by that number. They should be placed as close as possible to the referencing text.

The Technical Responses should not contain any reference to dollar amounts. However, information such as data concerning labor hours and categories, materials, subcontracts and so forth, shall be considered in the Technical Response so that the bidder's

understanding of the scope of work may be evaluated. The Technical Response shall disclose the bidder's technical requirements in as much detail as possible, including, but not limited to, the information required by the Technical Response instructions.

It is the responsibility of the bidder to check the website for all information relevant to this solicitation to include addenda and/or amendments issued prior to the opening date. The website can be found here: <https://dot.nebraska.gov/business-center/business-opp/procure-service-opp/>.

Emphasis should be concentrated on conformance to the solicitation instructions, responsiveness to requirements, completeness, and clarity of content. If the solicitation response is presented in such a fashion that makes evaluation difficult or overly time consuming the State reserves the right to reject the solicitation response as non-conforming.

ShareFile link for uploading RFP response(s) provided in the RFP Schedule of Events, Section 1.C.

***** UNLESS OTHERWISE NOTED, DO NOT SUBMIT DOCUMENTS
THAT CAN ONLY BE ACCESSED WITH A PASSWORD *****

1. Bidders must submit responses via ShareFile using the proposal submission link.

Note to bidders: Not all browsers are compatible with ShareFile. Currently Chrome, Internet Explorer and Firefox are compatible. After the bidder clicks the proposal submission link, the bidder will be prompted to enter contact information including an e-mail address. By entering an e-mail address, the bidder should receive a confirmation email confirming the successful upload directly from ShareFile.

ShareFile link for uploading RFP response(s) provided in the RFP Schedule of Events, Section 1.C.

a. The Technical, Cost Proposal and Proprietary information should be uploaded as separate and distinct files.

- 1)** If duplicated proposals are submitted, the State will retain only the most recently submitted response.
- 2)** If it is the bidder's intent to submit multiple proposals, the bidder must clearly identify the separate submissions.
- 3)** It is the bidder's responsibility to allow time for electronic uploading. All file uploads must be completed by the Opening date and time per the Schedule of Events. No late proposals will be accepted.

b. ELECTRONIC PROPOSAL FILE NAMES

The bidder should clearly identify the uploaded RFP proposal files. To assist in identification the bidder should use the following naming convention:

1) RFP 123703 Z6 Company Name - Site Location

If multiple files are submitted for one solicitation response, add number of files to the file names:

- RFP 123703 Z6 Company Name - Site Location File 1 of 2.
- RFP 123703 Z6 Company Name - Site Location File 2 of 2.

2) RFP 123703 Z6 Company Name - Site Location

If multiple responses are submitted for the same solicitation response, add the response number to the file names:

- RFP 123703 Z6 Company Name - Site Location Response 1, File 1 of 2.

The "Contractual Agreement Form" must be signed manually in ink or by DocuSign or other electronic means with signature authentication/certification and submitted by the opening date and time along with the bidder's solicitation response and any other requirements as stated in this solicitation in order for the bidder's solicitation response to be evaluated.

By signing this Contractual Agreement Form, the bidder guarantees compliance with the provisions stated in this solicitation and agrees to the terms and conditions unless otherwise indicated in writing.

I. INVALID SOLICITATION SUBMISSIONS

NDOT will ONLY accept electronic submissions for this solicitation. The State will not accept proposals by mail, email, voice or telephone, unless otherwise explicitly stated in writing by the State.

J. SOLICITATION PREPARATION COSTS

The State shall not incur any liability for any costs incurred by bidder's in replying to this solicitation, including any activity related to bidding on this solicitation.

K. FAILURE TO COMPLY WITH SOLICITATION

Violation of the terms and conditions contained in this solicitation or any resultant contract, at any time before or after the award, shall be grounds for action by the State which may include, but is not limited to, the following:

- 1.** Rejection of a bidder's solicitation response,
- 2.** Withdrawal of the Intent to Award,
- 3.** Withdrawal of the Award,
- 4.** Negative documentation regarding Vendor Performance,
- 5.** Termination of the resulting contract,
- 6.** Legal action; and
- 7.** Suspension or Debarment of the bidder from further bidding with the State for the period of time relative to the seriousness of the violation. Such period to be within the sole discretion of the State.

L. SOLICITATION RESPONSE CORRECTIONS

A bidder may correct a mistake in an electronically submitted solicitation response prior to the time of opening by uploading a revised and completed solicitation response.

1. If a corrected electronic solicitation response is submitted, the file name(s) date/time stamped with latest date/time stamp will be accepted. The corrected solicitation response file name(s) should be identified as:
 - a. Corrected RFP 123703 Z6 Company Name Response #1 File 1 of 2,
 - b. Corrected RFP 123703 Z6 Company Name Response #2 File 2 of 2, etc.

Changing a solicitation response after opening may be permitted if the change is made to correct a minor error that does not affect price, quantity, quality, delivery, or contractual conditions. In case of a mathematical error in extension of price, unit price shall govern.

M. LATE SOLICITATION RESPONSES

Solicitation Responses received after the time and date of the opening will be considered late responses. Late responses will be considered non-responsive. The State is not responsible for responses that are late or lost regardless of cause or fault.

N. BID OPENING

The opening will consist of opening solicitation responses and announcing the names of bidders. Responses **WILL NOT** be available for viewing by those present at the opening. Responses will be posted to the Nebraska Department of Transportation's website once an Intent to Award has been posted to the website. Once responses are opened, they become the property of the State of Nebraska and will not be returned.

O. SOLICITATION REQUIREMENTS

Bidders shall submit the following requirements as part of a complete solicitation proposal. The solicitation responses will first be examined to determine if all requirements listed below have been addressed and whether further evaluation is warranted. Solicitation responses not meeting the requirements may be rejected as non-responsive. Failure to provide these requirements may provide cause to reject the proposal in its entirety in the event the Bidder does not cure deficiencies within fourteen (14) calendar days following receipt of notification from NDOT. The requirements are as follows:

1. Original Contractual Agreement Form signed manually in ink or by DocuSign or other electronic means with signature authentication/certification;
2. Clarity and responsiveness of the solicitation;
3. Completed Sections II thru VIII;
4. Completed NEVI Program Minimum Requirements (Attachment A, Form A.1)
5. Completed Corporate Overview (Attachment A, Form A.2)
6. Completed Requirements Matrices (Attachment A, Forms A.3 - A.6);
7. Completed State Cost Proposal Summary (Attachment A, Form A.7);
8. Completed Attachment B Utility Form (PDF);
9. Completed Attachment C NEPA Review Form (PDF);
10. Executed Site Host Agreement (PDF); and
11. Site Plan (PDF).

P. EVALUATION COMMITTEE

Solicitation Responses are evaluated by members of an Evaluation Committee(s). The Evaluation Committee(s) will consist of individuals selected at the discretion of the State. Names of the members of the Evaluation Committee(s) will not be published prior to the intent to award.

Any contact, attempted contact, or attempt to influence an evaluator that is involved with this Solicitation may result in the rejection of this response and further administrative actions.

Q. EVALUATION OF SOLICITATION RESPONSES

All solicitation responses that are deemed responsive to the solicitation will be evaluated. Each evaluation category will have a maximum point potential. The State will conduct a fair, impartial, and comprehensive evaluation of all responses in accordance with the criteria set forth below. Areas that will be addressed and scored during the evaluation include:

1. NEVI Program Minimum Requirements (Attachment A, Form A.1)
2. Corporate Overview (Attachment A, Form A.2) may include, but is not limited to:
 - a. the ability, capacity, and skill of the bidder to deliver and implement the system or project that meets the requirements of the Request for Proposal;
 - b. the character, integrity, reputation, judgment, experience, and efficiency of the bidder;
 - c. whether the bidder can perform the contract within the specified time frame;
 - d. the bidder's historical or current performance; and
 - e. such other information that may be secured and that has a bearing on the decision to award the contract.

In evaluating the corporate overview, the State may consider, past experiences with the vendor, references, the State's record of the vendor which may include, but is not limited to Vendor Performance Notices, Vendor Improvement Requests, vendor performance reports, and any information related to the vendor's historical or current character, integrity, reputation, capability, or performance with the State or a third-party.

3. Requirements Matrices (Attachment A, Forms A.3 – A. 6); and
4. Cost Proposal Summary (Attachment A, Form A.7).

Neb. Rev. Stat. § 73-808 allows the State to consider a variety of factors, including, but not limited to, the quality of performance of previous contracts to be considered when evaluating responses to competitive solicitations in determining a responsible bidder. Information obtained from any Contract Compliance Request or any Contract Non-Compliance Notice (See Terms & Conditions, Section II.H) may be used in evaluating responses to solicitations for goods and services to determine the best value for the State.

Neb. Rev. Stat. § 73-107 allows for a preference for a resident disabled veteran or business located in a designated enterprise zone. When a state contract is to be awarded to the lowest responsible bidder, a resident disabled veteran or a business located in a designated enterprise zone under the Enterprise Zone Act shall be allowed a preference over any other resident or nonresident bidder, if all other factors are equal.

Resident disabled veterans means any person (a) who resides in the State of Nebraska, who served in the United States Armed Forces, including any reserve component or the National Guard, who was discharged or otherwise separated with a characterization of honorable or general (under honorable conditions), and who possesses a disability rating letter issued by the United States Department of Veterans Affairs establishing a service-connected disability or a disability determination from the United States Department of Defense and (b)(i) who owns and controls a business or, in the case of a publicly owned business, more than fifty percent of the stock is owned by one or more persons described in (a) of this paragraph and (ii) the management and daily business operations of the business are controlled by one or more persons described in (a) of this paragraph. Any contract entered into without compliance with this section shall be null and void.

Therefore, if a resident disabled veteran or business located in a designated enterprise zone submits a solicitation response in accordance with Neb. Rev. Stat. § 73-107 and has so indicated on the Contractual Agreement Form under "Vendor must complete the following" requesting priority/preference to be considered in the award of this contract, the following will need to be submitted by the Vendor within ten (10) business days of request:

1. Documentation from the United States Armed Forces confirming service,
2. Documentation of discharge or otherwise separated characterization of honorable or general (under honorable conditions),
3. Disability rating letter issued by the United States Department of Veterans Affairs establishing a service-connected disability or a disability determination from the United States Department of Defense; and
4. Documentation which shows ownership and control of a business or, in the case of a publicly owned business, more than fifty percent of the stock is owned by one or more persons described in subdivision (a) of this subsection; and the management and daily business operations of the business are controlled by one or more persons described in subdivision (a) of this subsection.

Failure to submit the requested documentation within ten (10) business days of notice will disqualify the bidder from consideration of the preference.

R. BEST AND FINAL OFFER

Each bidder should provide its best offer with their original solicitation response and should not expect the State to request a best and final offer (BAFO).

The State reserves the right to conduct more than one BAFO. If requested by the State, the BAFO must be submitted on the BAFO Cost Sheet and in accordance with the State's instructions. Failure to submit a requested BAFO or failure to submit a BAFO in accordance with the State's instructions may result in rejection of the bidder's entire solicitation response. BAFOs may be scored and ranked by the Evaluation Committee.

S. REFERENCE AND CREDIT CHECKS

The State reserves the right to conduct and consider reference and credit checks. The State reserves the right to use third parties to conduct reference and credit checks. By submitting a solicitation response, the bidder grants to the State the right to contact or arrange a visit in person with any or all of the bidder's clients. Reference and credit checks may be grounds to reject a solicitation response, withdraw an intent to award, or rescind the award of a contract.

T. AWARD

The State reserves the right to evaluate solicitation responses and award contracts in a manner utilizing criteria selected at the State's discretion and in the State's best interest. After evaluation of the solicitation responses, or at any point in the Solicitation process, the State of Nebraska may take one or more of the following actions:

1. Amend the solicitation;
2. Extend the date and time of a solicitation;
3. Waive deviations or errors in the State's solicitation process and in bidder responses that are not material, do not compromise the solicitation process or a bidder's response, and do not improve a Vendor's competitive position;
4. Accept or reject a portion of or all of a solicitation response;
5. Accept or reject all responses;
6. Withdraw the solicitation;
7. Elect to re-release the solicitation;
8. Award single lines or multiple lines to one or more Vendors; or,
9. Award one or more all-inclusive contracts.

The solicitation does not commit the State to award a contract. Once intent to award decision has been determined, it will be posted to the Internet at: <https://dot.nebraska.gov/business-center/procurement/procure-service-opp/>.

Any protests must be filed by a bidder within ten (10) business days after the intent to award decision is posted to the Internet. Grievance and protest procedure is available on the Internet at: <https://dot.nebraska.gov/media/pwgjyfqj/06-25-policy-25-23-07-signed.pdf>.

U. REJECTION OF SOLICITATION RESPONSES

The State reserves the right to reject any or all responses, wholly or in part, in the best interest of the State.

V. PRICES & COST CLARIFICATION

Discount and Price provisions are discussed in Sections III.F. and III.G. The State reserves the right to review all aspects of cost for reasonableness and realism as those terms are defined in (Neb. Rev. Stat. § 73-810 (1) (a) and (b) The State may request clarification of any solicitation where the cost component indicates a significant and unsupported deviation from industry standards or in areas where detailed pricing is required. Under Neb. Rev. Stat. § 73-810 (2), the State may reject a bid if the price is not reasonable or realistic.

W. VENDOR DEMONSTRATIONS

The State may determine that oral interviews/presentations and/or demonstrations are required. Every bidder may not be given an opportunity to interview/present and/or give demonstrations; the State reserves the right, in its discretion, to select only the top scoring bidders to present/give oral interviews. The scores from the oral interviews/presentations and/or demonstrations will be added to the scores from the Corporate Overview, Technical Response, and Cost Sheets. The presentation process will allow the bidders to demonstrate their solicitation response offering, explaining and/or clarifying any unusual or significant elements related to their solicitation responses. Bidders' key personnel, identified in their solicitation response, may be requested to participate in a structured interview to determine their understanding of the requirements of this solicitation response, their authority and reporting relationships within their firm, and their management style and philosophy. Only representatives of the State and the presenting bidder will be permitted to attend the oral interviews/presentations and/or demonstrations. A written copy or summary of the presentation, and demonstrative information (such as briefing charts, et cetera) may be offered by the bidder, but the State reserves the right to refuse or not consider the offered materials. Bidders shall not be allowed to alter or amend their solicitation responses.

Once the oral interviews/presentations and/or demonstrations have been completed, the State reserves the right to make an award without any further discussion with the bidders regarding the solicitation responses received.

Any cost incidental to the oral interviews/presentations and/or demonstrations shall be borne entirely by the bidder and will not be compensated by the State.

II. TERMS AND CONDITIONS

Bidder should read the Terms and Conditions within this section and must initial either "Accept All Terms and Conditions Within Section as Written" or "Exceptions Taken to Terms and Conditions Within Section as Written" in the table below. If exception is not taken to a provision, it is deemed accepted as stated. If the bidder takes any exceptions, they must provide the following within the "Exceptions" field of the table below (Bidder may provide responses in separate attachment if multiple exceptions are taken):

1. The specific clause, including section reference, to which an exception has been taken;
2. An explanation of why the bidder took exception to the clause; and
3. Provide alternative language to the specific clause within the solicitation response.

By signing the solicitation, bidder agrees to be legally bound by all the accepted terms and conditions, and any proposed alternative terms and conditions submitted with the solicitation response. The State reserves the right to negotiate rejected or proposed alternative language. If the State and bidder fail to agree on the final Terms and Conditions, the State reserves the right to reject the solicitation response. The State reserves the right to reject solicitation responses that attempt to substitute the bidder's commercial contracts and/or documents for this solicitation.

Accept All Terms and Conditions Within Section as Written (Initial)	Exceptions Taken to Terms and Conditions Within Section as Written (Initial)	Exceptions: (Bidder must note the specific clause, including section reference, to which an exception has been taken, an explanation of why the bidder took exception to the clause, and provide alternative language to the specific clause within the solicitation response.)
DO		

The bidders should submit with their solicitation response any license, user agreement, service level agreement, or similar documents that the bidder wants incorporated in the Contract. The State will not consider incorporation of any document not submitted with the solicitation response as the document will not have been included in the evaluation process. These documents shall be subject to negotiation and will be incorporated as addendums if agreed to by the Parties.

If a conflict or ambiguity arises after the Addendum to Contract Award has been negotiated and agreed to, the Addendum to Contract Award shall be interpreted as follows:

1. If only one (1) Party has a particular clause, then that clause shall control,
2. If both Parties have a similar clause, but the clauses do not conflict, the clauses shall be read together,
3. If both Parties have a similar clause, but the clauses conflict, the State's clause shall control.

A. GENERAL

1. The contract resulting from this Solicitation shall incorporate the following documents:
 - a. Solicitation, including any attachments and addenda;
 - b. Addendums to the solicitation;
 - c. Questions and Answers;
 - d. Bidder's properly submitted solicitation response, including any terms and conditions or agreements submitted by the bidder;
 - e. Addendum to Contract Award (if applicable); and
 - f. Amendments to the Contract. (if applicable)

These documents constitute the entirety of the contract.

Unless otherwise specifically stated in a future contract amendment, in case of any conflict between the incorporated documents, the documents shall govern in the following order of preference with number one (1) receiving preference over all other documents and with each lower numbered document having preference over any higher numbered document: 1) Amendment to the executed Contract with the most recent dated amendment having the highest priority, 2) Executed Contract and any attached Addenda 3) Addendums to the solicitation and any Questions and Answers, 4) the original solicitation document and any Addenda or attachments, and 5) the Vendor's submitted solicitation response, including any terms and conditions or agreements that are accepted by the State.

Unless otherwise specifically agreed to in writing by the State, the State's standard terms and conditions, as executed by the State, shall always control over any terms and conditions or agreements submitted or included by the Vendor.

Any ambiguity or conflict in the contract discovered after its execution, not otherwise addressed herein, shall be resolved in accordance with the rules of contract interpretation as established in the State of Nebraska.

B. NOTIFICATION

Bidder and State shall identify the contract manager who shall serve as the point of contact for the executed contract.

Communications regarding the executed contract shall be in writing and shall be deemed to have been given if delivered personally; electronically, return receipt requested; or mailed, return receipt requested. All notices, requests, or communications shall be deemed effective upon receipt.

Either party may change its address for notification purposes by giving notice of the change and setting forth the new address and an effective date.

C. BUYER'S REPRESENTATIVE

The State reserves the right to appoint a Buyer's Representative to manage or assist the Buyer in managing the contract on behalf of the State. The Buyer's Representative will be appointed in writing, and the appointment document will specify the extent of the Buyer's Representative authority and responsibilities. If a Buyer's Representative is appointed, the bidder will be provided a copy of the appointment document and is expected to cooperate accordingly with the Buyer's Representative. The Buyer's Representative has no authority to bind the State to a contract, amendment, addendum, or other change or addition to the contract.

D. GOVERNING LAW (Nonnegotiable)

Notwithstanding any other provision of this contract, or any amendment or addendum(s) entered into contemporaneously or at a later time, the parties understand and agree that, (1) the State of Nebraska is a sovereign state and its authority to contract is therefore subject to limitation by the State's Constitution, statutes, common law, and regulation; (2) this contract will be interpreted and enforced under the laws of the State of Nebraska; (3) any action to enforce the provisions of this agreement must be brought in the State of Nebraska per state law; (4) the person signing this contract on behalf of the State of Nebraska does not have the authority to waive the State's sovereign immunity, statutes, common law, or regulations; (5) the indemnity, limitation of liability, remedy, and other similar provisions of the final contract, if any, are entered into subject to the State's Constitution, statutes, common law, regulations, and sovereign immunity; and, (6) all terms and conditions of the final contract, including but not limited to the clauses concerning third party use, licenses, warranties, limitations of liability, governing law and venue, usage verification, indemnity, liability, remedy or other similar provisions of the final contract are entered into specifically subject to the State's Constitution, statutes, common law, regulations, and sovereign immunity.

The Parties must comply with all applicable local, state, and federal laws, ordinances, rules, orders, and regulations.

E. BEGINNING OF WORK & SUSPENSION OF SERVICES

The bidder shall not commence any billable work until a valid contract has been fully executed by the State and the successful Vendor. The Vendor will be notified in writing when work may begin.

The State may, at any time and without advance notice, require the Vendor to suspend any or all performance or deliverables provided under this Contract. In the event of such suspension, the Contract Manager or POC, or their designee, will issue a written order to stop work. The written order will specify which activities are to be immediately suspended and the reason(s) for the suspension. Upon receipt of such order, the Vendor shall immediately comply with its terms and take all necessary steps to mitigate and eliminate the incurrence of costs allocable to the work affected by the order during the period of suspension. The suspended performance or deliverables may only resume when the State provides the Vendor with written notice that such performance or deliverables may resume, in whole or in part.

F. AMENDMENT

This Contract may be amended in writing, within scope, upon the agreement of both parties.

G. CHANGE ORDERS OR SUBSTITUTIONS

The State and the Vendor, upon the written agreement, may make changes to the contract within the general scope of the solicitation. Changes may involve specifications, the quantity of work, or such other items as the State may find necessary or desirable. Corrections of any deliverable, service, or work required pursuant to the contract shall not be deemed a change. The Vendor may not claim forfeiture of the contract by reasons of such changes.

The Vendor shall prepare a written description of the work required due to the change and an itemized cost sheet for the change. Changes in work and the amount of compensation to be paid to the Vendor shall be determined in accordance with applicable unit prices if any, a pro-rated value, or through negotiations. The State shall not incur a price increase for changes that should have been included in the Vendor's solicitation response, were foreseeable, or result from difficulties with or failure of the Vendor's solicitation response or performance.

No change shall be implemented by the Vendor until approved by the State, and the Contract is amended to reflect the change and associated costs, if any. If there is a dispute regarding the cost, but both parties agree that immediate implementation is necessary, the change may be implemented, and cost negotiations may continue with both Parties retaining all remedies under the contract and law.

In the event any good or service is discontinued or replaced upon mutual consent during the contract period or prior to delivery, the State reserves the right to amend the contract to include the alternate product at the same price.

*****Vendor will not substitute any item that has been awarded without prior written approval of NDOT*****

H. RECORD OF VENDOR PERFORMANCE

The State may document the vendor's performance, which may include, but is not limited to, the customer service provided by the vendor, the ability of the vendor, the skill of the vendor, and any instance(s) of products or services delivered or performed which fail to meet the terms of the purchase order, contract, and/or specifications. In addition to other remedies and options available to the State, the State may issue one or more notices to the vendor outlining any issues the State has regarding the vendor's performance for a specific contract ("Contract Compliance Request"). The State may also document the Vendor's performance in a report, which may or may not be provided to the vendor ("Contract Non-Compliance Notice"). The Vendor shall respond to any Contract Compliance Request or Contract Non-Compliance Notice in accordance with such notice or request. At the sole discretion

of the State, such Contract Compliance Requests and Contract Non-Compliance Notices may be placed in the State's records regarding the vendor and may be considered by the State and held against the vendor in any future contract or award opportunity. The record of vendor performance will be considered in any suspension or debarment action.

I. NOTICE OF POTENTIAL VENDOR BREACH

If Vendor breaches the contract or anticipates breaching the contract, the Vendor shall immediately give written notice to the State. The notice shall explain the breach or potential breach, a proposed cure, and may include a request for a waiver of the breach if so desired. The State may, in its discretion, temporarily or permanently waive the breach. By granting a waiver, the State does not forfeit any rights or remedies to which the State is entitled by law or equity, or pursuant to the provisions of the contract. Failure to give immediate notice, however, may be grounds for denial of any request for a waiver of a breach.

J. BREACH

Either Party may terminate the contract, in whole or in part, if the other Party breaches its duty to perform its obligations under the contract in a timely and proper manner. Termination requires written notice of default and a thirty (30) calendar day (or longer at the non-breaching Party's discretion considering the gravity and nature of the default) cure period. Said notice shall be delivered by email, delivery receipt requested; certified mail, return receipt requested; or in person with proof of delivery. Allowing time to cure a failure or breach of contract does not waive the right to immediately terminate the contract for the same or different contract breach which may occur at a different time.

In case of breach by the Vendor, the State may, without unreasonable delay, make a good faith effort to make a reasonable purchase or contract to purchase goods in substitution of those due from the Vendor. The State may recover from the Vendor as damages the difference between the costs of covering the breach. Notwithstanding any clause to the contrary, the State may also recover the contract price together with any incidental or consequential damages defined in UCC Section 2-715, but less expenses saved in consequence of Vendor's breach. OR In case of default of the Vendor, the State may contract the service from other sources and hold the Vendor responsible for any excess cost occasioned thereby.

The State's failure to make payment shall not be a breach, and the Vendor shall retain all available statutory remedies.

K. NON-WAIVER OF BREACH

The acceptance of late performance with or without objection or reservation by a Party shall not waive any rights of the Party nor constitute a waiver of the requirement of timely performance of any obligations remaining to be performed.

L. SEVERABILITY

If any term or condition of the contract is declared by a court of competent jurisdiction to be illegal or in conflict with any law, the validity of the remaining terms and conditions shall not be affected, and the rights and obligations of the parties shall be construed and enforced as if the contract did not contain the provision held to be invalid or illegal.

M. INDEMNIFICATION

1. GENERAL

The Vendor agrees to defend, indemnify, and hold harmless the State and its employees, volunteers, agents, and its elected and appointed officials ("the indemnified parties") from and against any and all third party claims, liens, demands, damages, liability, actions, causes of action, losses, judgments, costs, and expenses of every nature, including investigation costs and expenses, settlement costs, and attorney fees and expenses ("the claims"), sustained or asserted against the State for personal injury, death, or property loss or damage, arising out of, resulting from, or attributable to the willful misconduct, negligence, error, or omission of the Vendor, its employees, Subcontractors, consultants, representatives, and agents, resulting from this contract, except to the extent such Vendor liability is attenuated by any action of the State which directly and proximately contributed to the claims.

2. INTELLECTUAL PROPERTY

The Vendor agrees it will, at its sole cost and expense, defend, indemnify, and hold harmless the indemnified parties from and against any and all claims, to the extent such claims arise out of, result from, or are attributable to, the actual or alleged infringement or misappropriation of any patent, copyright, trade secret, trademark, or confidential information of any third party by the Vendor or its employees, Subcontractors, consultants, representatives, and agents; provided, however, the State gives the Vendor prompt notice in writing of the claim. The Vendor may not settle any infringement claim that will affect the State's use of the Licensed Software without the State's prior written consent, which consent may be withheld for any reason.

If a judgment or settlement is obtained or reasonably anticipated against the State's use of any intellectual property for which the Vendor has indemnified the State, the Vendor shall, at the Vendor's sole cost and expense, promptly modify the item or items which were determined to be infringing, acquire a license or licenses on the State's behalf to provide the necessary rights to the State to eliminate the infringement, or provide the State with a non-infringing substitute that provides the State the same functionality. At the State's election, the actual or anticipated judgment may be treated as a breach of warranty by the Vendor, and the State may receive the remedies provided under this Solicitation.

3. PERSONNEL

The Vendor shall, at its expense, indemnify and hold harmless the indemnified parties from and against any claim with respect to withholding taxes, worker's compensation, employee benefits, or any other claim, demand, liability, damage, or loss of any nature relating to any of the personnel, including subcontractor's and their employees, provided by the Vendor.

4. SELF-INSURANCE

The State of Nebraska is self-insured for any loss and purchases excess insurance coverage pursuant to Neb. Rev. Stat. § 81-8,239.01. If there is a presumed loss under the provisions of this agreement, Vendor may file a claim with the Office of Risk Management pursuant to Neb. Rev. Stat. §§ 81-8,239.01 to 81-8,306 for review by the State Claims Board. The State retains all rights and immunities under the State Miscellaneous (Neb. Rev. Stat. § 81-8,294), Tort (Neb. Rev. Stat. § 81-8,209), and Contract Claim Acts (Neb. Rev. Stat. § 81-8,302), as outlined in state law and accepts liability under this agreement only to the extent provided by law.

5. The Parties acknowledge that Attorney General for the State of Nebraska is required by statute to represent the legal interests of the State, and that any provision of this indemnity clause is subject to the statutory authority of the Attorney General.

N. ATTORNEY'S FEES

In the event of any litigation, appeal, or other legal action to enforce any provision of the contract, the Parties agree to pay all expenses of such action, as permitted by law and if ordered by the court, including attorney's fees and costs, if the other Party prevails.

O. PERFORMANCE BOND

The Awarded Bidder will be required to supply a bond executed by a corporation authorized to contract surety in the State of Nebraska, payable to the State of Nebraska, which shall be valid for the life of the contract to include any renewal and/or extension periods. The amount of the bond must be the full value of the contract amount. The bond will guarantee that the Awarded Bidder will faithfully perform all requirements, terms and conditions of the contract. Failure to comply shall be grounds for forfeiture of the bond as liquidated damages. Amount of forfeiture will be determined by the agency based on loss to the State. The bond will be returned when the contract has been satisfactorily completed as solely determined by the State, after termination or expiration of the contract.

P. ASSIGNMENT, SALE, OR MERGER

Either Party may assign the contract upon mutual written agreement of the other Party. Such agreement shall not be unreasonably withheld.

The Vendor retains the right to enter into a sale, merger, acquisition, internal reorganization, or similar transaction involving Vendor's business. Vendor agrees to cooperate with the State in executing amendments to the contract to allow for the transaction. If a third party or entity is involved in the transaction, the Vendor will remain responsible for performance of the contract until such time as the person or entity involved in the transaction agrees in writing to be contractually bound by this contract and perform all obligations of the contract.

Q. CONTRACTING WITH OTHER NEBRASKA POLITICAL SUBDIVISIONS OF THE STATE OR ANOTHER STATE

The Vendor may, but shall not be required to, allow agencies, as defined in Neb. Rev. Stat. § 81-145(2), to use this contract. The terms and conditions, including price, of the contract may not be amended. The State shall not be contractually obligated or liable for any contract entered into pursuant to this clause. A listing of Nebraska political subdivisions may be found at the website of the Nebraska Auditor of Public Accounts.

The Vendor may, but shall not be required to, allow other states, agencies or divisions of other states, or political subdivisions of other states to use this contract. The terms and conditions, including price, of this contract shall apply to any such contract, but may be amended upon mutual consent of the Parties. The State of Nebraska shall not be contractually or otherwise obligated or liable under any contract entered into pursuant to this clause. The State shall be notified if a contract is executed based upon this contract.

R. FORCE MAJEURE

Neither Party shall be liable for any costs or damages, or for default resulting from its inability to perform any of its obligations under the contract due to a natural or manmade event outside the control and not the fault of the affected Party ("Force Majeure Event") that was not foreseeable at the time the Contract was executed. The Party so affected shall immediately make a written request for relief to the other Party and shall have the burden of proof to justify the request. The other Party may grant the relief requested; relief may not be unreasonably withheld. Labor disputes with the impacted Party's own employees will not be considered a Force Majeure Event.

S. CONFIDENTIALITY

All materials and information provided by the Parties or acquired by a Party on behalf of the other Party shall be regarded as confidential information. All materials and information provided or acquired shall be handled in accordance with federal and state law, and ethical standards. Should said confidentiality be breached by a Party, the Party shall notify the other Party immediately of said breach and take immediate corrective action.

It is incumbent upon the Parties to inform their officers and employees of the penalties for improper disclosure imposed by the Privacy Act of 1974, 5 U.S.C. 552a. Specifically, 5 U.S.C. 552a (i)(1), which is made applicable by 5 U.S.C. 552a (m)(1), provides that any officer or employee, who by virtue of his/her employment or official position has possession of or access to agency records which contain individually identifiable information, the disclosure of which is prohibited by the Privacy Act or regulations established

thereunder, and who knowing that disclosure of the specific material is prohibited, willfully discloses the material in any manner to any person or agency not entitled to receive it, shall be guilty of a misdemeanor and fined not more than \$5,000.

T. EARLY TERMINATION

The contract may be terminated as follows:

1. The State and the Vendor, by mutual written agreement, may terminate the contract, in whole or in part, at any time.
2. The State, in its sole discretion, may terminate the contract, in whole or in part, for any reason upon thirty (30) calendar day's written notice shall be delivered by email, delivery receipt requested; certified mail, return receipt requested; or in person with proof of delivery to the Vendor. Such termination shall not relieve the Vendor of warranty or other service obligations incurred under the terms of the contract. In the event of termination, the Vendor shall be entitled to payment, determined on a pro rata basis, for products or services satisfactorily performed or provided.
3. The State may terminate the contract, in whole or in part, immediately for the following reasons:
 - a. if directed to do so by statute,
 - b. Vendor has made an assignment for the benefit of creditors, has admitted in writing its inability to pay debts as they mature, or has ceased operating in the normal course of business,
 - c. a trustee or receiver of the Vendor or of any substantial part of the Vendor's assets has been appointed by a court,
 - d. fraud, misappropriation, embezzlement, malfeasance, misfeasance, or illegal conduct pertaining to performance under the contract by its Vendor, its employees, officers, directors, or shareholders,
 - e. an involuntary proceeding has been commenced by any Party against the Vendor under any one of the chapters of Title 11 of the United States Code and (i) the proceeding has been pending for at least sixty (60) calendar days; or (ii) the Vendor has consented, either expressly or by operation of law, to the entry of an order for relief; or (iii) the Vendor has been decreed or adjudged a debtor,
 - f. a voluntary petition has been filed by the Vendor under any of the chapters of Title 11 of the United States Code,
 - g. Vendor intentionally discloses confidential information,
 - h. Vendor has or announces it will discontinue support of the deliverable; and,
 - i. In the event funding is no longer available.

U. CONTRACT CLOSEOUT

Upon termination of the contract for any reason the Vendor shall within thirty (30) days, unless stated otherwise herein:

1. Transfer all completed or partially completed deliverables to the State,
2. Transfer ownership and title to all completed or partially completed deliverables to the State,
3. Return to the State all information and data unless the Vendor is permitted to keep the information or data by contract or rule of law. Vendor may retain one copy of any information or data as required to comply with applicable work product documentation standards or as are automatically retained in the course of Vendor's routine back up procedures,
4. Cooperate with any successor Vendor, person, or entity in the assumption of any or all of the obligations of this contract,
5. Cooperate with any successor Vendor, person, or entity with the transfer of information or data related to this contract,
6. Return or vacate any state owned real or personal property; and,
7. Return all data in a mutually acceptable format and manner.

Nothing in this section should be construed to require the Vendor to surrender intellectual property, real or personal property, or information or data owned by the Vendor for which the State has no legal claim.

V. PROHIBITED PRODUCTS

The State will not accept Gray Market Products for this solicitation. Gray Market is defined as the trade of a commodity through distribution channels which, while legal, are unofficial, unauthorized, or unintended by the original manufacturer. Gray Market items are not designed to be sold in a particular market and cannot be supported by the authorized importer because of various reasons.

The State will not accept any products made by a company owned by the Chinese Communist Party. Furthermore, pursuant to Executive Order No. 23-05, the State will not accept any communications equipment or services developed by organizations on the Federal Communications Commission's Covered List.

The State will not accept goods from countries or persons identified on the Office of Foreign Assets Control Sanctions List.

W. AMERICANS WITH DISABILITIES ACT

Vendor shall comply with all applicable provisions of the Americans with Disabilities Act of 1990 (42 U.S.C. 12131–12134), as amended by the ADA Amendments Act of 2008 (ADA Amendments Act) (Pub.L. 110–325, 122 Stat. 3553 (2008)), which prohibits discrimination on the basis of disability by public entities.

X. RETAINAGE

The State will withhold five percent (5%) of each payment due as retainage. Twenty percent (20%) of the retainage amount will be payable at the end of each year upon successful completion of the project obligations during the five (5) year operating and maintenance period. At the end of each year during the operating and maintenance period, the Contractor will invoice the State for the retainage. The State may reject each retainage invoice by identifying the specific reasons for such rejection in writing to the Contractor within forty-five (45) calendar days of receipt of the invoice. Otherwise, the operating and maintenance obligations will be deemed accepted, and the State will release the retainage in accordance with the contract payment terms. See Section VI.I for additional information regarding reimbursement and retainage.

Y. LIQUIDATED DAMAGES

Failure to meet contract requirements for NEVI station uptime and/or timely and complete project data reporting during the five (5) year operating and maintenance period may result in an assessment of liquidate damages due the state. Such liquidated damages will be assessed against annual retainage payments (section R). See Section VI.J.4 for additional information regarding assessment of liquidated damages.

III. VENDOR DUTIES

Bidder should read the Vendor Duties within this section and must initial either "Accept All Terms and Conditions Within Section as Written" or "Exceptions Taken to Vendor Duties Within Section as Written" in the table below. If exception is not taken to a provision, it is deemed accepted as stated. If the bidder takes any exceptions, they must provide the following within the "Exceptions" field of the table below (Bidder may provide responses in separate attachment if multiple exceptions are taken):

1. The specific clause, including section reference, to which an exception has been taken;
2. An explanation of why the bidder took exception to the clause; and
3. Provide alternative language to the specific clause within the solicitation response.

By signing the solicitation, bidder agrees to be legally bound by all the accepted terms and conditions, and any proposed alternative terms and conditions submitted with the solicitation response. The State reserves the right to negotiate rejected or proposed alternative language. If the State and bidder fail to agree on the final Terms and Conditions, the State reserves the right to reject the solicitation response. The State reserves the right to reject solicitation responses that attempt to substitute the bidder's commercial contracts and/or documents for this solicitation.

Accept All Vendor Duties Within Section as Written (Initial)	Exceptions Taken to Vendor Duties Within Section as Written (Initial)	Exceptions: (Bidder must note the specific clause, including section reference, to which an exception has been taken, an explanation of why the bidder took exception to the clause, and provide alternative language to the specific clause within the solicitation response.)
DO		

A. INDEPENDENT VENDOR / OBLIGATIONS

It is agreed that the Vendor is an independent Vendor and that nothing contained herein is intended or should be construed as creating or establishing a relationship of employment, agency, or a partnership.

The Vendor is solely responsible for fulfilling the contract. The Vendor or the Vendor's representative shall be the sole point of contact regarding all contractual matters.

The Vendor shall secure, at its own expense, all personnel required to perform the services under the contract. The personnel the Vendor uses to fulfill the contract shall have no contractual or other legal relationship with the State; they shall not be considered employees of the State and shall not be entitled to any compensation, rights or benefits from the State, including but not limited to, tenure rights, medical and hospital care, sick and vacation leave, severance pay, or retirement benefits.

By-name personnel commitments made in the bidder's solicitation response shall not be changed without the prior written approval of the State. Replacement of these personnel, if approved by the State, shall be with personnel of equal or greater ability and qualifications.

All personnel assigned by the Vendor to the contract shall be employees of the Vendor or a subcontractor and shall be fully qualified to perform the work required herein. Personnel employed by the Vendor or a subcontractor to fulfill the terms of the contract shall remain under the sole direction and control of the Vendor or the subcontractor respectively.

With respect to its employees, the Vendor agrees to be solely responsible for the following:

1. Any and all pay, benefits, and employment taxes and/or other payroll withholding,
2. Any and all vehicles used by the Vendor's employees, including all insurance required by state law,
3. Damages incurred by Vendor's employees within the scope of their duties under the contract,
4. Maintaining Workers' Compensation and health insurance that complies with state and federal law and submitting any reports on such insurance to the extent required by governing law,
5. Determining the hours to be worked and the duties to be performed by the Vendor's employees; and,
6. All claims on behalf of any person arising out of employment or alleged employment (including without limit claims of discrimination alleged against the Vendor, its officers, agents, or subcontractors or subcontractor's employees).

If the Vendor intends to utilize any subcontractor, the subcontractor's level of effort, tasks, and time allocation should be clearly defined in the solicitation response. The Vendor shall agree that it will not utilize any subcontractors not specifically included in its solicitation response in the performance of the contract without the prior written authorization of the State. If the Vendor subcontracts any of the work, the Vendor agrees to pay any and all subcontractors in accordance with the Vendor's agreement with the respective subcontractor(s).

The State reserves the right to require the Vendor to reassign or remove from the project any Vendor or subcontractor employee.

Vendor shall insure that the terms and conditions contained in any contract with a subcontractor does not conflict with the terms and conditions of this contract.

The Vendor shall include a similar provision, for the protection of the State, in the contract with any Subcontractor engaged to perform work on this contract.

B. FOREIGN ADVERSARY CONTRACTING PROHIBITION ACT CERTIFICATION (Nonnegotiable)

The Vendor certifies that it is not a scrutinized company as defined under the Foreign Adversary Contracting Prohibition Act, Neb. Rev. Stat. Sec. § 73-903 (5); that it will not subcontract with any scrutinized company for any aspect of performance of the contemplated contract; and that any products or services to be provided do not originate with a scrutinized company.

C. EMPLOYEE WORK ELIGIBILITY STATUS

The Vendor is required and hereby agrees to use a federal immigration verification system to determine the work eligibility status of employees physically performing services within the State of Nebraska. A federal immigration verification system means the electronic verification of the work authorization program authorized by the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, 8 U.S.C. 1324a, known as the E-Verify Program, or an equivalent federal program designated by the United States Department of Homeland Security or other federal agency authorized to verify the work eligibility status of an employee.

If the Vendor is an individual or sole proprietorship, the following applies:

1. The Vendor must complete the United States Citizenship Attestation Form, available on the Department of Transportation's website at <https://dot.nebraska.gov/media/gurelo3n/us-citizenship-attestation-form.pdf>
2. The completed United States Attestation Form should be submitted with the Solicitation response.
3. If the Vendor indicates on such attestation form that he or she is a qualified alien, the Vendor agrees to provide the US Citizenship and Immigration Services documentation required to verify the Vendor's lawful presence in the United States using the Systematic Alien Verification for Entitlements (SAVE) Program.
4. The Vendor understands and agrees that lawful presence in the United States is required, and the Vendor may be disqualified or the contract terminated if such lawful presence cannot be verified as required by Neb. Rev. Stat. § 4-108.

D. COMPLIANCE WITH CIVIL RIGHTS LAWS AND EQUAL OPPORTUNITY EMPLOYMENT / NONDISCRIMINATION (Nonnegotiable)

The Vendor shall comply with all applicable local, state, and federal statutes and regulations regarding civil rights laws and equal opportunity employment. The Nebraska Fair Employment Practice Act prohibits Vendors of the State of Nebraska, and their Subcontractors, from discriminating against any employee or applicant for employment, with respect to hire, tenure, terms, conditions, compensation, or privileges of employment because of race, color, religion, sex, disability, marital status, or national origin (Neb. Rev. Stat. §§ 48-1101 to 48-1125). The Vendor guarantees compliance with the Nebraska Fair Employment Practice Act, and breach of this provision shall be regarded as a material breach of contract. The Vendor shall insert a similar provision in all Subcontracts for goods and services to be covered by any contract resulting from this Solicitation.

E. COOPERATION WITH OTHER VENDORS

Vendor may be required to work with or in close proximity to other Vendors or individuals that may be working on same or different projects. The Vendor shall agree to cooperate with such other Vendors or individuals and shall not commit or permit any act which may interfere with the performance of work by any other Vendor or individual. Vendor is not required to compromise Vendor's intellectual property or proprietary information unless expressly required to do so by this contract.

F. DISCOUNTS

Prices quoted shall be inclusive of ALL trade discounts. Cash discount terms of less than thirty (30) days will not be considered as part of the solicitation response. Cash discount periods will be computed from the date of receipt of a properly executed claim voucher or the date of completion of delivery of all items in a satisfactory condition, whichever is later.

G. PRICES

Prices submitted on the cost sheet shall remain fixed for the first year of the contract. Any request for a price increase subsequent to the first year of the contract shall be submitted in writing to the NDOT a minimum of thirty (30) days prior to the requested effective date of the increase. Documentation may be required by the State to support the price increase.

The State reserves the right to deny any requested price increase. No price increases are to be billed to any State Agencies prior to written amendment of the contract by the parties.

The State will be given full proportionate benefit of any decreases for the term of the contract.

H. PERMITS, REGULATIONS, LAWS

The contract price shall include the cost of all royalties, licenses, permits, and approvals, whether arising from patents, trademarks, copyrights or otherwise, that are in any way involved in the contract. The Vendor shall obtain and pay for all royalties, licenses, and permits, and approvals necessary for the execution of the contract. The Vendor must guarantee that it has the full legal right to the materials, supplies, equipment, software, and other items used to execute this contract.

I. OWNERSHIP OF INFORMATION AND DATA / DELIVERABLES

The State shall have the unlimited right to publish, duplicate, use, and disclose all information and data developed or obtained by the Vendor on behalf of the State pursuant to this contract.

J. INSURANCE REQUIREMENTS

The Vendor shall throughout the term of the contract maintain insurance as specified herein and provide the State a current Certificate of Insurance/Acord Form (COI) verifying the coverage. The Vendor shall not commence work on the contract until the insurance is in place. If Vendor subcontracts any portion of the Contract the Vendor must, throughout the term of the contract, either:

1. Provide equivalent insurance for each subcontractor and provide a COI verifying the coverage for the subcontractor,

2. Require each subcontractor to have equivalent insurance and provide written notice to the State that the Vendor has verified that each subcontractor has the required coverage; or,
3. Provide the State with copies of each subcontractor's Certificate of Insurance evidencing the required coverage.

The Vendor shall not allow any Subcontractor to commence work until the Subcontractor has equivalent insurance. The failure of the State to require a COI, or the failure of the Vendor to provide a COI or require subcontractor insurance shall not limit, relieve, or decrease the liability of the Vendor hereunder.

If by the terms of any insurance a mandatory deductible is required, or if the Vendor elects to increase the mandatory deductible amount, the Vendor shall be responsible for payment of the amount of the deductible in the event of a paid claim.

Notwithstanding any other clause in this Contract, the State may recover up to the liability limits of the insurance policies required herein.

1. **WORKERS' COMPENSATION INSURANCE**

The Vendor shall take out and maintain during the life of this contract the statutory Workers' Compensation and Employer's Liability Insurance for all of the contactors' employees to be engaged in work on the project under this contract and, in case any such work is sublet, the Vendor shall require the Subcontractor similarly to provide Worker's Compensation and Employer's Liability Insurance for all of the Subcontractor's employees to be engaged in such work. This policy shall be written to meet the statutory requirements for the state in which the work is to be performed, including Occupational Disease. **The policy shall include a waiver of subrogation in favor of the State. The COI shall contain the mandatory COI subrogation waiver language found hereinafter.** The amounts of such insurance shall not be less than the limits stated hereinafter. For employees working in the State of Nebraska, the policy must be written by an entity authorized by the State of Nebraska Department of Insurance to write Workers' Compensation and Employer's Liability Insurance for Nebraska employees.

2. **COMMERCIAL GENERAL LIABILITY INSURANCE AND COMMERCIAL AUTOMOBILE LIABILITY INSURANCE**

The Vendor shall take out and maintain during the life of this contract such Commercial General Liability Insurance and Commercial Automobile Liability Insurance as shall protect Vendor and any Subcontractor performing work covered by this contract from claims for damages for bodily injury, including death, as well as from claims for property damage, which may arise from operations under this contract, whether such operation be by the Vendor or by any Subcontractor or by anyone directly or indirectly employed by either of them, and the amounts of such insurance shall not be less than limits stated hereinafter.

The Commercial General Liability Insurance shall be written on an **occurrence basis**, and provide Premises/Operations, Products/Completed Operations, Independent Vendors, Personal Injury, and Contractual Liability coverage. **The policy shall include the State, and others as required by the contract documents, as Additional Insured(s). This policy shall be primary, and any insurance or self-insurance carried by the State shall be considered secondary and non-contributory. The COI shall contain the mandatory COI liability waiver language found hereinafter.** The Commercial Automobile Liability Insurance shall be written to cover all Owned, Non-owned, and Hired vehicles.

REQUIRED INSURANCE COVERAGE	
COMMERCIAL GENERAL LIABILITY	
General Aggregate	\$2,000,000
Products/Completed Operations Aggregate	\$2,000,000
Personal/Advertising Injury	\$1,000,000 per occurrence
Bodily Injury/Property Damage	\$1,000,000 per occurrence
Medical Payments	\$10,000 any one person
Damage to Rented Premises (Fire)	\$300,000 each occurrence
Contractual	Included
XCU Liability (Explosion, Collapse, and Underground Damage)	Included
Independent Vendors	Included
Abuse & Molestation	Included
<i>If higher limits are required, the Umbrella/Excess Liability limits are allowed to satisfy the higher limit.</i>	
WORKER'S COMPENSATION	
Employers Liability Limits	\$500K/\$500K/\$500K
Statutory Limits- All States	Statutory - State of Nebraska
Voluntary Compensation	Statutory
COMMERCIAL AUTOMOBILE LIABILITY	
Bodily Injury/Property Damage	\$1,000,000 combined single limit
Include All Owned, Hired & Non-Owned Automobile liability	Included
Motor Carrier Act Endorsement	Where Applicable
UMBRELLA/EXCESS LIABILITY	
Over Primary Insurance	\$5,000,000 per occurrence
COMMERCIAL CRIME	
Crime/Employee Dishonesty Including 3rd Party Fidelity	\$1,000,000
CYBER LIABILITY	
Breach of Privacy, Security Breach, Denial of Service, Remediation, Fines and Penalties	\$5,000,000
VENDOR'S POLLUTION LIABILITY	
Each Occurrence/Aggregate Limit	\$2,000,000
Includes Non-Owned Disposal Sites	
MANDATORY COI SUBROGATION WAIVER LANGUAGE	
"Workers' Compensation policy shall include a waiver of subrogation in favor of the State of Nebraska."	
MANDATORY COI LIABILITY WAIVER LANGUAGE	
"Commercial General Liability & Commercial Automobile Liability policies shall name the State of Nebraska as an Additional Insured and the policies shall be primary and any insurance or self-insurance carried by the State shall be considered secondary and non-contributory as additionally insured."	

3. EVIDENCE OF COVERAGE

The Vendor shall furnish the Contract Manager, via email, with a certificate of insurance coverage complying with the above requirements prior to beginning work at:

Nebraska Department of Transportation
Attn: Operations Division
PO Box 94759
Lincoln, NE 68509
NDOT.ProcurementSourcing@nebraska.gov

These certificates or the cover sheet shall reference the solicitation number, and the certificates shall include the name of the company, policy numbers, effective dates, dates of expiration, and amounts and types of coverage afforded. If the State is damaged by the failure of the Vendor to maintain such insurance, then the Vendor shall be responsible for all reasonable costs properly attributable thereto.

Reasonable notice of cancellation of any required insurance policy must be submitted to the contract manager as listed above when issued and a new coverage binder shall be submitted immediately to ensure no break in coverage.

4. DEVIATIONS

The insurance requirements are subject to limited negotiation. Negotiation typically includes, but is not necessarily limited to, the correct type of coverage, necessity for Workers' Compensation, and the type of automobile coverage carried by the Vendor.

K. ANTITRUST

The Vendor hereby assigns to the State any and all claims for overcharges as to goods and/or services provided in connection with this contract resulting from antitrust violations which arise under antitrust laws of the United States and the antitrust laws of the State.

L. CONFLICT OF INTEREST

By submitting a solicitation response, vendor certifies that no relationship exists between the vendor and any person or entity which either is, or gives the appearance of, a conflict of interest related to this solicitation or project.

Vendor further certifies that vendor will not employ any individual known by vendor to have a conflict of interest nor shall vendor take any action or acquire any interest, either directly or indirectly, which will conflict in any manner or degree with the performance of its contractual obligations hereunder or which creates an actual or appearance of conflict of interest.

If there is an actual or perceived conflict of interest, vendor shall provide with its solicitation response a full disclosure of the facts describing such actual or perceived conflict of interest and a proposed mitigation plan for consideration. The State will then consider such disclosure and proposed mitigation plan and either approve or reject as part of the overall solicitation response evaluation.

M. STATE PROPERTY

The Vendor shall be responsible for the proper care and custody of any State-owned property which is furnished for the Vendor's use during the performance of the contract. The Vendor shall reimburse the State for any loss or damage of such property; normal wear and tear is expected.

N. SITE RULES AND REGULATIONS

The Vendor shall use its best efforts to ensure that its employees, agents, and Subcontractors comply with site rules and regulations while on State premises. If the Vendor must perform on-site work outside of the daily operational hours set forth by the State, it must make arrangements with the State to ensure access to the facility and the equipment has been arranged. No additional payment will be made by the State on the basis of lack of access, unless the State fails to provide access as agreed to in writing between the State and the Vendor.

O. ADVERTISING

The Vendor agrees not to refer to the contract award in advertising in such a manner as to state or imply that the company or its goods or services are endorsed or preferred by the State. Any publicity releases pertaining to the project shall not be issued without prior written approval from the State.

P. NEBRASKA TECHNOLOGY ACCESS STANDARDS (Nonnegotiable)

1. The State of Nebraska is committed to ensuring that all information and communication technology (ICT), developed, leased, or owned by the State of Nebraska, affords equivalent access to employees, program participants and members of the public with disabilities, as it affords to employees, program participants and members of the public who are not persons with disabilities.
2. By entering into this Contract, Vendor understands and agrees that if the Vendor is providing a product or service that contains ICT, as defined in subsection 3 below and such ICT is intended to be directly interacted with by the user or is public facing, such ICT must provide equivalent access, or be modified during implementation to afford equivalent access, to employees, program participants, and members of the public who have and who do not have disabilities. The Vendor may comply with this section by complying with Section 508 of the Rehabilitation Act of 1973, as amended, and its implementing standards adopted and promulgated by the U.S. Access Board.
3. ICT means information technology and other equipment, systems, technologies, or processes, for which the principal function is the creation, manipulation, storage, display, receipt, or transmission of electronic data and information, as well as any associated content. Vendor hereby agrees ICT includes computers and peripheral equipment, information kiosks and transaction machines, telecommunications equipment, customer premises equipment, multifunction office machines, software, applications, web sites, videos, and electronic documents. For the purposes of these assurances, ICT does not include ICT that is used exclusively by a Vendor.

Q. DISASTER RECOVERY/BACK UP PLAN

The Vendor shall have a disaster recovery and back-up plan, of which a copy should be provided upon request to the State, which includes, but is not limited to equipment, personnel, facilities, and transportation, in order to continue delivery of goods and services as specified under the specifications in the contract in the event of a disaster.

R. DRUG POLICY

Vendor certifies it maintains a drug free workplace environment to ensure worker safety and workplace integrity. Vendor agrees to provide a copy of its drug free workplace policy at any time upon request by the State.

S. WARRANTY

Despite any clause to the contrary, the Vendor represents and warrants that its services hereunder shall be performed by competent personnel and shall be of professional quality consistent with generally accepted industry standards for the performance of such services and shall comply in all respects with the requirements of this Agreement. For any breach of this warranty, the Vendor shall, for a period of ninety (90) days from performance of the service, perform the services again, at no cost to the State, or if Vendor is unable to perform the services as warranted, Vendor shall reimburse the State all fees paid to Vendor for the unsatisfactory services. The rights and remedies of the parties under this warranty are in addition to any other rights and remedies of the parties provided by law or equity, including, without limitation actual damages, and, as applicable and awarded under the law, to a prevailing party, reasonable attorneys' fees and costs.

The Vendor warrants for a period of one (1) year from the date of Acceptance that: (a) the Products perform according to all specific claims that the Vendor made in its response to the solicitation, (b) the Product is suitable for the ordinary purposes for which such

Product is used, (c) the Product is suitable for any special purposes identified in the solicitation or for which the State has relied on the Vendor's skill or judgment, (d) the Product is designed and manufactured in a commercially reasonable manner, and (e) the Product is free of defects. Upon breach of the warranty, the Vendor will repair or replace (at no charge to the State) the Product whose nonconformance is discovered and made known to the Vendor. If the repaired and/or replaced Product proves to be inadequate, or fails of its essential purpose, the Vendor will refund the full amount of any payments that have been made. The rights and remedies of the parties under this warranty are in addition to any other rights and remedies of the parties provided by law or equity, including, without limitation actual damages, and, as applicable and awarded under the law, to a prevailing party, reasonable attorneys' fees and costs.

T. TIME IS OF THE ESSENCE

Time is of the essence with respect to Vendor's performance and deliverables pursuant to this Contract.

IV. PAYMENT

Bidder should read the Payment clauses within this section and must initial either "Accept All Terms and Conditions Within Section as Written" or "Exceptions Taken to Payment clauses Within Section as Written" in the table below. If exception is not taken to a provision, it is deemed accepted as stated. If the bidder takes any exceptions, they must provide the following within the "Exceptions" field of the table below (Bidder may provide responses in separate attachment if multiple exceptions are taken):

1. The specific clause, including section reference, to which an exception has been taken;
2. An explanation of why the bidder took exception to the clause; and
3. Provide alternative language to the specific clause within the solicitation response.

By signing the solicitation, bidder agrees to be legally bound by all the accepted terms and conditions, and any proposed alternative terms and conditions submitted with the solicitation response. The State reserves the right to negotiate rejected or proposed alternative language. If the State and bidder fail to agree on the final Terms and Conditions, the State reserves the right to reject the solicitation response. The State reserves the right to reject solicitation responses that attempt to substitute the bidder's commercial contracts and/or documents for this solicitation.

Accept All Payment Clauses Within Section as Written (Initial)	Exceptions Taken to Payment Clauses Within Section as Written (Initial)	Exceptions: (Bidder must note the specific clause, including section reference, to which an exception has been taken, an explanation of why the bidder took exception to the clause, and provide alternative language to the specific clause within the solicitation response.)
DO		

A. PROHIBITION AGAINST ADVANCE PAYMENT (Nonnegotiable)

Pursuant to Neb. Rev. Stat. § 81-2403, "[n]o goods or services shall be deemed to be received by an agency until all such goods or services are completely delivered and finally accepted by the agency."

B. TAXES (Nonnegotiable)

The State is not required to pay taxes and assumes no such liability as a result of this Solicitation. The Vendor may request a copy of the Nebraska Department of Revenue, Nebraska Resale or Exempt Sale Certificate for Sales Tax Exemption, Form 13 for their records. Any property tax payable on the Vendor's equipment which may be installed in a state-owned facility is the responsibility of the Vendor.

C. INVOICES

Invoices for payments must be submitted by the Vendor to the agency requesting the services with sufficient detail to support payment. Invoices shall include at a minimum 1) Contractor name and address, 2) Invoice number, 3) Invoice date, 4) Invoicing period (beginning and ending dates of services), 5) Contract number, 6) Project identification (project location and description, services provided), 7) Contact person, 8) Breakdown of Contractor's expenses i.e., Direct labor costs (hours worked multiplied by hourly rate), Labor fringe benefits and/or if appropriate, Indirect (overhead) costs, Direct non-labor costs, subcontractor/subconsultant expenses, and 9) Federal and local shares to match the federal amount breakdown of expenses. Invoices must be submitted on or before sixty (60) days following the notice of project completion. See Sections VI.H, VI.I, and VI.J for additional information regarding NEVI required matching and associated considerations.

Invoices shall be sent to: Jeni Campana
Nebraska Department of Transportation
Jeni.Campana@Nebraska.gov

The terms and conditions included in the Vendor's invoice shall be deemed to be solely for the convenience of the parties. No terms or conditions of any such invoice shall be binding upon the State, and no action by the State, including without limitation the payment of any such invoice in whole or in part, shall be construed as binding or estopping the State with respect to any such term or condition, unless the invoice term or condition has been previously agreed to by the State as an amendment to the contract. **The State shall have forty-five (45) calendar days to pay after a valid and accurate invoice is received by the State.**

D. INSPECTION AND APPROVAL

Final inspection and approval of all work required under the contract shall be performed by the designated State officials.

The State and/or its authorized representatives shall have the right to enter any premises where the Vendor or Subcontractor duties under the contract are being performed, and to inspect, monitor or otherwise evaluate the work being performed. All inspections and evaluations shall be at reasonable times and in a manner that will not unreasonably delay work.

E. PAYMENT (Nonnegotiable)

Payment will be made by the responsible agency in compliance with the State of Nebraska Prompt Payment Act (See Neb. Rev. Stat. § 81-2403). The State may require the Vendor to accept payment by electronic means such as ACH deposit. In no event shall the State be responsible or liable to pay for any goods and services provided by the Vendor prior to the Effective Date of the contract, and the Vendor hereby waives any claim or cause of action for any such goods or services.

F. LATE PAYMENT (Nonnegotiable)

The Vendor may charge the responsible agency interest for late payment in compliance with the State of Nebraska Prompt Payment Act (See Neb. Rev. Stat. §§ 81-2401 through 81-2408).

G. SUBJECT TO FUNDING / FUNDING OUT CLAUSE FOR LOSS OF APPROPRIATIONS (Nonnegotiable)

The State's obligation to pay amounts due on the Contract for fiscal years following the current fiscal year is contingent upon legislative or federal appropriation of funds. Should said funds not be appropriated, the State may terminate the contract with respect to those payments for the fiscal year(s) for which such funds are not appropriated. The State will give the Vendor reasonable written notice prior to the effective date of termination. All obligations of the State to make payments after the termination date will cease. The Vendor shall be entitled to receive just and equitable compensation for any authorized work which has been satisfactorily completed as of the termination date. In no event shall the Vendor be paid for a loss of anticipated profit.

H. RIGHT TO AUDIT (First Paragraph is Nonnegotiable)

The State shall have the right to audit the Vendor's performance of this contract upon a thirty (30) days' written notice. Vendor shall utilize generally accepted accounting principles, and shall maintain the accounting records, and other records and information relevant to the contract (Information) to enable the State to audit the contract. (Neb. Rev. Stat. § 84-304 et seq.) The State may audit, and the Vendor shall maintain, the Information during the term of the contract and for a period of five (5) years after the completion of this contract or until all issues or litigation are resolved, whichever is later. The Vendor shall make the Information available to the State at Vendor's place of business or a location acceptable to both Parties during normal business hours. If this is not practical or the Vendor so elects, the Vendor may provide electronic or paper copies of the Information. The State reserves the right to examine, make copies of, and take notes on any Information relevant to this contract, regardless of the form or the Information, how it is stored, or who possesses the Information. Under no circumstance will the Vendor be required to create or maintain documents not kept in the ordinary course of Vendor's business operations, nor will Vendor be required to disclose any information, including but not limited to product cost data, which is confidential or proprietary to Vendor.

The Parties shall pay their own costs of the audit unless the audit finds a previously undisclosed overpayment by the State. If a previously undisclosed overpayment exceeds one-half of one percent (.5%) of the total contract billings, or if fraud, material misrepresentations, or non-performance is discovered on the part of the Vendor, the Vendor shall reimburse the State for the total costs of the audit. Overpayments and audit costs owed to the State shall be paid within ninety (90) days of written notice of the claim. The Vendor agrees to correct any material weaknesses or condition found as a result of the audit.

V. REQUIRED FEDERAL CLAUSES

The following Federal clauses are made a part of this RFP and any resulting contract. In the event of a conflict between these clauses and the terms and conditions in the Request for Proposal, the Federal clauses shall supersede and take precedent.

By checking the box, the Contractor acknowledges they have read and agree to the following Federal Terms and Conditions:

☒ YES

A. Buy America Build America (BABA)

<https://www.federalregister.gov/documents/2023/02/21/2023-03498/waiver-of-buy-america-requirements-for-electric-vehicle-chargers>

B. Davis Bacon Federal Wage Requirements

<https://www.employer.gov/federal-contractor-requirements/wage-requirements/>

C. The Americans with Disabilities Act (ADA)

<https://www.ada.gov/law-and-regs/regulations/>

D. The Architectural Barriers Act (ABA)

<https://www.access-board.gov/files/usab-evse-guide.pdf>

E. Title VI (Non-Discrimination) of the Civil Rights Act

<https://www.justice.gov/crt/fcs/TitleVI>

F. Title VIII (Fair Housing) of the Civil Rights Act

<https://www.justice.gov/crt/fair-housing-act-1>

G. The Uniform Relocation Assistance and Real Property Acquisition Act

<https://www.federalregister.gov/documents/2024/05/03/2024-08736/uniform-relocation-assistance-and-real-property-acquisition-for-federal-and-federally-assisted>

H. NEPA Requirements

<https://www.epa.gov/laws-regulations/laws-and-executive-orders>
<https://www.epa.gov/laws-regulations/regulations>

I. FHWA-1273 – Required Contract Provisions for Federal-Aid Construction Contracts

<https://www.fhwa.dot.gov/construction/cqit/form1273.cfm>

J. Federal Acquisition Regulation 52.204-25 Prohibition on Contracting for Certain Telecommunications and Video Surveillance Services or Equipment

<https://www.federalregister.gov/documents/2019/08/13/2019-17201/federal-acquisition-regulation-prohibition-on-contracting-for-certain-telecommunications-and-video>

K. 2 CFR 200 – Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards

<https://www.ecfr.gov/current/title-2/subtitle-A/chapter-II/part-200?toc=1>

L. 23 CFR 655 – Traffic Operations

<https://www.ecfr.gov/current/title-23/chapter-I/subchapter-G/part-655>

M. 23 CFR 750 – Highway Beautification

<https://www.ecfr.gov/current/title-23/chapter-I/subchapter-H/part-750>

N. Clean Air Act 42 USC 7401

<https://www.epa.gov/clean-air-act-overview/clean-air-act-text>

O. Federal Water Pollution Control Act, as amended, 33 USC 1252

<https://uscode.house.gov/view.xhtml?path=/prelim@title33/chapter26&edition=prelim>

VI. PROJECT DESCRIPTION AND SCOPE OF WORK

The bidder's proposal shall be subject to the following information in response to this Request for Proposal.

A. PROJECT OVERVIEW

The Nebraska Department of Transportation (NDOT) is seeking proposals from experienced Contractors to build, own, and operate direct current fast charging (DCFC) stations at seven (7) locations along the I-80 corridor. I-80 is designated as an Alternative Fuel Corridor (AFC), part of a national network of highway corridors designated by USDOT (following nomination by state DOTs) for priority implementation of expanded plug-in electric vehicle (EV) charging and hydrogen, propane, and natural gas fueling. The DCFC stations contracted via this RFP will be funded with National Electric Vehicle Infrastructure (NEVI) Formula Program funds and will be required to meet all requirements of this program for a minimum of five (5) years after they become operational.

B. PROJECT BACKGROUND

On November 15, 2021, the President signed the Bipartisan Infrastructure Law (BIL), which included a new funding program for electric vehicle (EV) infrastructure. The National Electric Vehicle Infrastructure (NEVI) Formula Program authorized under Paragraph 2 allocates \$5 billion in formula funding and an additional \$2.5 billion in enhancements to a range of discretionary grant programs. These funds are to expand the EV charging stations already established and to host new charging infrastructure. Through the formula element of the program, Nebraska will have access to \$30.2 million over the five-year program span, or approximately \$6 million per year.

The Nebraska State Plan for Electric Vehicle Infrastructure Deployment (NDOT NEVI Plan) lays a foundation for the State to support greater EV travel opportunities and the economic activities encouraged by establishing EV charging stations statewide. The plan encourages the expanded use of EVs by providing drivers greater peace of mind knowing they will have access to charging stations outside their homes or places of work.

The initial focus of program funding will be filling gaps in existing charging opportunities along the I-80 AFC from east of Pine Bluff, Wyoming to the Missouri River at the Iowa border. To meet NEVI requirements to allow for reasonable travel and certainty that charging will be available to corridor travelers when needed, seven (7) new stations will be required in specific locations as outlined below. In addition to I-80, designated AFCs in Nebraska that may be the focus or future efforts include:

1. US 6 from US 6/N-31 (204th Street) to the Missouri River
2. US 6/N-31 from I-80 at Exit 432 to US 6 (West Dodge Expressway)

C. PROGRAM REQUIREMENTS

Contractors must follow all FHWA NEVI Formula Program requirements. This includes requirements in the following documents:

1. FHWA National Electric Vehicle Infrastructure Formula Program Interim Final Guidance, August 11, 2025, <https://www.fhwa.dot.gov/environment/nevi/resources/NEVI-Interim-Final-Program-Guidance-8-11-2025.pdf>
2. [National Electric Vehicle Infrastructure Standards and Requirements \(23 CFR Part 680\)](#)

Any requirements specific to this RFP are to be considered in addition to the FHWA requirements and must be adhered to by all Contractors. A full list of requirements that must be agreed to when applying, are included in **Attachment A – NEVI Program Matrices**.

D. PROGRAM STRUCTURE

The federal plan for NEVI-funded electric vehicle charging sites includes a phased approach over the five (5) year funding cycle. The first phase (this RFP) will focus on fully building out charging infrastructure at seven (7) locations along I-80, as shown in Figure 1 and Table 1 which will fill charging gaps along this corridor. Funds will not be spent on other sites (next phases) until the I-80 AFC is fully built out per federal guidelines and the State of Nebraska's determination that corridor travelers will have reasonable certainty of available charging when needed.

This RFP is requesting proposals for installation and operation of seven (7) new privately owned and operated DCFC stations at the locations shown in Figure 1 and Listed in Table 1. Each station must include at least four (4) DCFC ports that support output voltages between 250- and 920-volts DC and which have a continuous power delivery rating of at least 150 kW and supply power according to an EV's power delivery request up to 150 kW, simultaneously from each port at the site. Each port must be equipped with an SAE CCS 1 connector and may be equipped with other connector types as well, including connectors compliant with the North American Charging Standard (NACS). All sites must be publicly accessible for charging 24 hours a day, 7 days a week, 365 days a year and at least one (1) port must be an ADA accessible space.

Additional required features include the ability of customers to pay for charging via multiple methods including major credit or debit cards; real-time display of pricing information; and 24/7 customer support. Successful bidders must agree to keep funded stations in service for a minimum of five (5) years, with continuing obligations to NDOT during the operations and maintenance period, including ensuring at least ninety-seven percent (97%) up time for each port, and regular reporting of station operating data according to schedules and in the format specified by NDOT.

Figure 1. Approximate Proposed DCFC Locations



Figure 1 lists the specific locations for which NDOT is requesting proposals to install new DCFC stations, moving in a west-to-east direction along I-80. To ensure the greatest convenience for corridor travelers, all proposed DCFC stations must be one (1) mile or less from the exit from I-80, measured from the end of the associated exit ramp to the entrance to the DCFC station site. NDOT will not evaluate any proposals for sites at I-80 exits not listed in Table 1, or for sites more than one (1) mile from the end of the exit ramp for listed exits. Proposals can be submitted for a station at any of the listed exits; however, Bidders shall submit **separate proposals** for each location if bidding multiple sites. **Proposals will be evaluated per location with the award going to the highest scoring proposal for each location; NDOT intends to award only one (1) contract per location.**

For additional information about required and preferred site attributes see the Candidate Site Requirements Matrix provided in **Attachment A – NEVI Program Matrices.**

Table 1. Proposed Infrastructure Deployments – I-80 Station Locations

Location Number	City/Town	Route	Location	Local Exit(s)	Utility Territories
1	Kimball	I-80	US 71	20, 22	Kimball Power District or High West Energy
2	Sidney	I-80	US 385	59	Sidney Public Power District/ Wheatbelt Public Power District
3	Big Springs	I-80	N-258	107	Big Springs (NPPD)
4	Gothenburg	I-80	N-47	211	Gothenburg PPD
5	Kearney	I-80	Kearney N-44	272, 275	Kearney NPPD
6	York	I-80	US 81	353	York (NPPD)
7	Omaha	I-80	TBD	432, 439, 440, 442, 445	OPPD

Remaining gaps along other AFCs will be funded in future RFP's. Additional funding will be available in the future to achieve other goals of the program as identified in the NDOT NEVI Plan. All site selection is at the sole discretion of NDOT.

E. PROJECT INFORMATION

1. Total Funding Available

The NDOT NEVI grant program is a reimbursement grant program. NDOT has, in compliance with NEVI requirements, committed to funding up to eighty percent (80%) of eligible costs for awarded projects. Contractors are required to provide a minimum twenty percent (20%) match of the eligible costs from non-federal sources.

2. Availability of Funding

Grant funding obligation occurs when a selected Contractor and NDOT enter into a written contract after the Contractor has satisfied all applicable requirements and is selected by NDOT. Any costs incurred prior to a fully executed contract are not eligible for reimbursement. NDOT NEVI grant program funds must be used within a two (2) year period of Notice to Proceed (NTP) unless an extension is granted by NDOT. NDOT recognizes that factors outside of the Contractor's control may result in some projects requiring an extension. NDOT retains the right to prioritize projects for selection that are most likely to achieve an efficient timeline and/or AFC build-out requirements.

3. Start Dates and Period of Performance

NDOT expects to obligate NEVI grant program award funding as flexibly and expeditiously as possible after contract award. Once the contract is signed and all required documentation is completed, a notice to proceed will be given by NDOT. A Notice of Acceptance will be issued by NDOT following the successful installation, testing, and certification of the site and receipt of written certification by Bidder that the project was completed in strict accordance with final design plans submitted by bidder and approved by NDOT. The operations and maintenance performance period will start on the date the Notice of Acceptance is issued and continue for the remainder of the contract period. All funds (except for the retainage) will be paid within two (2) months once a final invoice is received after notice of acceptance.

4. Award Size and Anticipated Quantity

NDOT expects to award up to seven (7) contracts with the available funding to the highest scoring proposal for each site with one (1) for each of the sites Shown in Table 1. For each site funding will be provided for up to eighty percent (80%) of eligible project costs, with no minimum or maximum award size per site. NDOT reserves the right to make more or fewer awards and reserves the discretion to alter maximum award sizes upon receiving the full pool of proposals and assessing the needs of the program in relation to the priorities. NDOT also reserves the right not to award the full funding amount requested by a Contractor.

F. ELIGIBILITY INFORMATION

1. Eligible Entities

In general, most entities are eligible to receive NEVI funds. Contractors must be registered with the Nebraska Secretary of State and be in good standing. The Contractor's proposal shall meet the Federal requirements for participation in the NEVI Formula Program, along with the understanding that the Contractor is solely responsible for proper interpretation of said requirements. The Contractor must maintain personnel with the necessary knowledge and experience with the EVSE and the Federal Formula Program to ensure that the Contractor stays in compliance with all the Federal Formula Program requirements through construction and for the term of all on-going maintenance and operations obligations herein.

2. Eligible Projects

NEVI Formula Program funds are restricted to projects directly related to EV charging infrastructure that is open to the public or to authorized commercial motor vehicle operators from more than one (1) company. Initially, funding under this program is directed to designated AFCs for electric vehicles to build out the national network, particularly along the Interstate Highway System. Refer to Figure 1 for eligible interchanges and eligible project locations.

G. FEDERAL FUNDING ACCOUNTABILITY AND TRANSPARENCY ACT (FFATA) SUBRECIPIENT DATA SHEET

By checking the box, the Contractor acknowledges they have read and agree to the following Federal Terms and Conditions:

☒ YES

Failure to provide accurate information for the Bidder named as a party to this agreement or to read and agree to the following Federal Terms and Conditions will cause the inability of the NDOT to process this agreement and result in delay or loss of funds to the Bidder. The Bidder's documentation will be considered incomplete until such time that Subgrantee provides accurate FFATA information.

1. Registration and Identification Information

The Bidder must maintain a current full registration that permits their entity registration to appear in a public search in the System for Award Management or SAM (www.SAM.gov) at all times during which they have active federal awards funded pursuant to this agreement. A Unique Entity Identifier (UEI) is issued upon registration in SAM.gov. Subgrantee must provide its UEI, to the NDOT along with the signed agreement.

2. Primary Location

Bidder must provide to the NDOT the primary location of performance under the award, including the City, State, and zip+4. If performance is to occur in multiple locations, then Bidder must list the location where the most amount of the award is to be expended pursuant to this agreement.

3. Compensation of Officers

Bidder must provide the NDOT the names and total compensation of the five (5) most highly compensated officers of the entity if:

- a. the entity in the preceding fiscal year received:
 - 1) Eighty percent (80%) or more of its annual gross revenues in Federal awards; and
 - 2) \$30,000,000 or more in annual gross revenues from Federal awards; and
- b. the public does not have access to information about the compensation of the senior executives of the entity through periodic reports filed under section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a), 78o(d)) or section 6104 of the Internal Revenue Code of 1986. See FFATA § 2(b)(1).

If the Bidder does not meet the conditions listed above, then it must specifically affirm to the NDOT that the requirements of this clause are inapplicable to the Bidder. Bidder must provide information responding to this question along with Bidder's return of the signed agreement. The NDOT will not process this agreement until such time that Bidder provides such information responding to this question.

H. ELIGIBLE AND INELIGIBLE COST

Contractors may apply for up to eighty percent (80%) federal cost share of the eligible costs, with a minimum required match of twenty percent (20%) from non-federal sources. Contractor may provide a greater than twenty percent (20%) funding match in support of their proposal. Eligible costs to be included in the cost share and match are defined in this section. The eligible and ineligible costs listed in this section are preliminary. Final eligible and ineligible costs may change to conform to Federal regulations and FHWA directives.

In addition to satisfying this minimum matching funds contribution requirement (or otherwise ensuring the matching funds requirement is met), the Contractor is responsible for ensuring that funds are available for any and all costs incurred in completion of the Project that exceed the amount estimated in their proposal, that any and all such costs are paid, and that the Project is completed.

NDOT will not reimburse Contractor for any costs incurred prior to award of a contract under this RFP, for any costs determined by NDOT to be ineligible project costs, or for those incurred in excess of the original or amended proposal cost. Contractor will only be reimbursed for verified actual costs as required by the NEVI requirements and confirmed by the NDOT. Contractor is solely responsible for all such costs with no reimbursement under the contract.

Contractor acknowledges that the funding provided is obtained by NDOT from the federal government. The Contractor further acknowledges that the construction, maintenance, operation, and reporting requirements of this project are material terms of the resulting contract.

1. Eligible Costs

Eligible costs are those costs directly related to charging electric vehicles. To be considered directly related to charging of vehicles, items must be a necessary component in the EV charging station, be a necessary component to connect the EV charging station to the electricity source (or to supply power from the electricity source), provide eligible signage to direct EVs to the charging station, or provide information to EV users about use of the charging station. This includes costs of new public EV charging stations, as well as costs of upgrades to existing public EV charging stations to make them compliant with minimum NEVI standards. Eligible costs may include:

- a. Costs for pre-construction work like environmental documents and studies, preliminary engineering, and related work.
- b. Construction costs (as defined under 23 U.S.C. 101(a)(4)) directly related to EV charging station including necessary paving and curbs for parking positions adjacent to installed EVSE.
- c. Costs for planning, permitting, acquisition, and installation of on-site distributed energy resource (DER) equipment.
- d. Costs to acquire and install on-site electric service equipment (e.g., power meter, transformer, switch gear).
- e. Costs of minor grid updates (work necessary to connect a charging station to the electric grid distribution network like extending power lines or upgrading existing power lines).
- f. Costs to install signage, safety lighting and protection at site.
- g. Costs for workforce development activities.
- h. Costs to procure and install, repair, upgrade, and/or replace existing EV charging equipment to meet the latest version of the NEVI minimum standards and requirements.
- i. Costs to procure, setup, and install EVSE related hardware and software, including cost of extended warranties up to five (5) years.
- j. Costs to upgrade existing EV charging stations to meet ADA requirements.
- k. Costs to install canopies over charging locations.
- l. Costs for battery energy storage systems integrated with EVSE to manage electricity demand charges.
- m. Costs to purchase and install proprietary adapters, and/or to install additional charging cords and connectors (in addition to the required CCS connectors) to allow vehicles equipped with North American Charging Standard (NACS) charge ports to charge at the installed EVSE.

2. **Ineligible Costs**

- a. Costs incurred prior to a fully executed contract.
- b. Costs not directly related to charging of vehicles.
- c. Costs associated with developing site amenities not directly related to EV charging activities.
- d. Costs for purchase or rental of real estate.
- e. Costs for construction or general maintenance of building and parking facilities (if not directly related to charging of vehicles).
- f. Project equipment costs associated solely with installing DC fast charging ports beyond the four (4) required ports are not eligible costs. Such costs could include power cabinets and charging units that do not also support one (1) or more of the four (4) required ports. Charging units with maximum power output ratings less than 150 kW to each charging port are not eligible for reimbursement.
- g. Fixed operations and maintenance costs during the five (5) year operations and maintenance period, which are to be funded by the Contractor, including:
 - 1) Charging equipment lease fees (if Contractor chooses lease option for charging equipment rather than purchase option).
 - 2) Cellular network fees, internet service fees, or similar fees.
 - 3) Hardware and software maintenance and repair costs, including service agreements with third-party contractors and charging equipment manufacturers or warrantors.
- h. Variable operations and maintenance costs, including costs for electricity, insurance, and other recurrent business costs such as staffing.
- i. Costs of major grid upgrades (longer line extension or upgrades, improvements to offsite power generation, bulk power transmission, or substations).
- j. Costs of photovoltaic (PV) solar arrays, even if dedicated to supply power to the EVSE.
- k. Utility service upgrade costs covered by the utility.
- l. Costs covered by programs or tariff rules of the electric utilities.
- m. Costs for processes to comply with otherwise applicable legal requirements.
- n. Costs for studies or research projects.

I. **NEVI FORMULA PROGRAM FUNDS REIMBURSEMENT**

Payment of NEVI Formula Program funds will not be made as advances to the Contractor, but rather, will only be made, after-the-fact of Eligible Expenses having been incurred. Eligible Expenses (and ineligible expenses) for reimbursement are defined and detailed in **Item I Eligible and Ineligible Cost** above with additional reimbursement requirements provided in **Item K** below. Requests for reimbursement of expenses incurred which are outside the limitations contained in this RFP will not be paid.

The minimum matching funds required by the Act must be documented by the Contractor as having been already contributed to the project, as a condition of the NDOT reimbursing requested NEVI Formula Program funds. The minimum matching funds requirement applies to, and will be assessed as to sufficiency, at the time of every request for NEVI Formula Program funds. The minimum amount of matching funds (in money) required is equal to twenty percent (20%) of the total eligible costs of the Project. Under no circumstances may the amount of matching funds be less than twenty percent (20%) of the total eligible cost of the Project. Only certain types of expenses will count towards the matching funds requirement as detailed in **Item G Eligibility Information** and **Item I Eligible and Ineligible Cost**.

The NEVI Formula Programs Funds will be paid in a series of individual reimbursements following the submittal of invoices as otherwise required. For each payment to the Contractor, the State will retain five percent (5%) of the total NEVI Formula Funds awarded. The retained funds shall be distributed as described below. The reimbursement schedule is as follows:

1. **Initial Reimbursement**

Contractor may submit an invoice for reimbursement following the completion of final design and procurement of EVSE equipment for the project following all 2 CFR 200 proof of purchase requirements.

2. **Final Reimbursement**

Contractor may submit a final invoice for reimbursement following substantial completion as determined by NDOT.

3. **Release of Retainage**

The five percent (5%) of retained NEVI Formula Funds shall be paid in installments as described in this section.

- a. Contractor qualifies for a payment of retained NEVI Formula Funds, less any assessed Liquidated Damages, if, and only if, the Contractor has met all obligations for maintenance, operation, and reporting described in the contract and required by applicable law in the calendar year preceding the eligible date for payment. Contractor may be eligible for a payment of retained funds, if, and only if, any substantial or material breaches of the contract are timely and adequately remedied as otherwise described in the contract.
- b. Retained NEVI Formula Funds shall be paid as expressed below. The expressed percentages indicate the percentage of total retained NEVI Formula Funds.
 - 1) First Retained Payment - twenty percent (20%) - One (1) calendar year following the date of the substantial completion of the construction and installation of EVSE infrastructure and equipment as defined in the project;

- 2) Second Retained Payment - twenty percent (20%) - Two (2) calendar years following the date of the substantial completion of the construction and installation of EVSE infrastructure and equipment as defined in the project;
- 3) Third Retained Payment - twenty percent (20%) - Three (3) calendar years following the date of the substantial completion of the construction and installation of EVSE infrastructure and equipment as defined in the project;
- 4) Fourth Retained Payment - twenty percent (20%) - Four (4) calendar years following the date of the substantial completion of the construction and installation of EVSE infrastructure and equipment as defined in the project;
- 5) Fifth Retained Payment - twenty percent (20%) - Five (5) calendar years following the date of the substantial completion of the construction and installation of EVSE infrastructure and equipment as defined in the project;
- c. Contractor must file an invoice requesting payment of retained NEVI Formula Funds following the processes described for other invoices and reimbursements in the contract and as required by 2 CFR 200.
- d. Contractor invoices for payment of retained NEVI Formula Funds must occur within sixty (60) days of the date of that the Contractor becomes otherwise eligible as described in this section.

4. Liquidated Damages

Liquidated Damages (LD) may be assessed against payments for Release of Retainage during the Operational Period for failure of Contractor to comply with (1) EVSE Requirements related to uptime, and (2) Reporting requirements included in the contract, which align with, and will facilitate NDOT's compliance with NEVI Requirements for reporting.

a. EVSE Uptime

If in any year the average annual uptime (rolling twelve (12) month average) for a charging port drops below the ninety-seven percent (97%) threshold established as part of the NEVI Requirements, NDOT will assess LDs against the next payment for Release of Retainage. Damages are not assessed as a penalty, but as a reasonable estimate of and substitute for the damages sustained, which are recognized as incapable of precise measurement. For every one percent (1%) that the average annual uptime falls below ninety-seven percent (97%) for the year, NDOT will assess LDs of \$100 per port. For example, if two (2) ports achieve > ninety-seven percent (97%) up time, but one (1) port achieves 96% and one (1) achieves 93%, total LDs for the year would be \$500 ((1 x \$100) + (4 x \$100) = \$500). For this calculation actual annual average up time (twelve (12) month rolling average) for each port will be rounded up or down to the nearest whole percentage value. Note that for the purposes of the average annual uptime (rolling twelve (12) month average) calculation, such calculations will not commence until thirty (30) days after Final Completion to provide the Contractor with time to address any initial ramp-up issues.

- b. Charging port uptime will be calculated in accordance with the equation included in the National Electric Vehicle Infrastructure Standards and Requirements (23 CFR Part 680.116(b)(3)). For charging stations that employ BESS to reduce the utility connection below 150 kW/port, failure to provide the amount of power requested by a vehicle (up to 150 kW) due to BESS depletion will be considered an outage for the purpose of calculating uptime. Note that the uptime calculation excludes the number of outage hours not under the control of the Developer, provided that the Developer can demonstrate that the charging port would otherwise be operational. These excluded outage hours include: electric utility service interruptions, failure to charge or meet the EV charging customer's expectation for power delivery due to the fault of the vehicle, scheduled maintenance, vandalism, or natural disasters.

c. NEVI Reporting

If the Contractor fails to timely and comprehensively meet the quarterly and annual reporting requirements related to operations and use of EVSE Stations that are included in the Contract per NEVI Requirements, NDOT will impose LDs of \$25 per day for every day past the obligated due date until NDOT receives a complete report with all required data elements. These LDs will be assessed against the next invoice submitted for Release of Retainage after the due date of the quarterly or annual report.

The final settlement between the NDOT and the Contractor will be made after final funding review and approval by the NDOT and after an audit, if deemed necessary, has been performed to determine eligible actual costs.

If deemed necessary, an audit will be performed by the NDOT to determine whether the actual costs incurred for the Project are eligible for reimbursement with federal funds. The Parties understand that the audit may require an adjustment of the reimbursement made under the contract. The Contractor agrees to reimburse the NDOT for any overpayments identified in the audit review, and the NDOT agrees to reimburse the Contractor for underpayments when appropriate.

If the Contractor's calculated share is more than the amount of matching funds previously credited to the Contractor, the NDOT will bill the Contractor for the difference. The Contractor agrees to pay the amount due the NDOT within thirty (30) days of receipt of invoice.

J. REIMBURSEMENT REQUIREMENTS

Contractor may be reimbursed with federal funds for eighty percent (80%) of the actual and eligible incurred costs. Costs will not be reviewed for reimbursement until:

1. The NDOT has obtained federal funds obligation.
2. Contractor obtains the approval of NDOT prior to the purchase of any specialized equipment over \$5,000.00. Specialized equipment is equipment not ordinarily used or required in the regular administration or planning operations of the Contractor. Such equipment must be required for and used primarily for Eligible Expenses of the project. The cost of this specialized equipment must be deemed reasonable as determined by the NDOT and with proper prior approval by NDOT.
3. Contractor agrees to certify that items of equipment included in direct costs have been excluded from the indirect costs.

4. Contractor follows all procurement procedures and requirements as detailed in 2 CFR 200.

The Contractor must submit for reimbursement the total actual costs expended that are eligible for NEVI Formula Program funds up to the percent requested in the bid not to exceed the total bid amount. The NDOT will review the costs submitted and determine what costs are eligible for reimbursement. NDOT will reimburse the Contractor for the Federal share of the eligible actual costs. Contractor shall retain detailed cost records supporting all invoices for five (5) years after the final project closeout by NDOT. Contractor shall submit those records to the NDOT upon request.

Contractor is required to submit their reimbursement requests of actual costs via email to the Nebraska NEVI Formula Program Coordinator, **Jeni Campana** at jeni.campana@nebraska.gov or such other email address as may be designated by the NDOT. The requests will be reviewed by the NDOT to determine compliance with the requirements of the Act, the Application Guidelines, and the contract. Upon satisfactory compliance, payments may be authorized by the NDOT and, upon authorization, will be processed through the NDOT's office in Lincoln, Nebraska. All reimbursement requests (invoice, progress report, required NDOT Forms, supporting material) must be submitted electronically through the NDOT's invoice workflow system OnBase, for review, approval, and payment. The user guide for the OnBase system along with training videos can be found at <http://dot.nebraska.gov/business-center/consultant/onbase-help/>

A progress report must accompany the reimbursement request and must include the following:

1. Comparison of actual performance with established goals
2. Progress in meeting schedules
3. Comparison of budgeted (approved) amounts and actual costs incurred.
4. Cost overruns and underruns
5. Approved planning program revisions
6. Other pertinent supporting data.

Breakdown of subcontractors/subconsultants expenses must be noted as paid and signed by appropriate representative.

The NDOT will perform an initial check to verify that all necessary documentation is accurate and complete. The NDOT will reimburse Contractor for the Eligible Expenses and will make a reasonable effort to pay the Contractor within forty-five (45) days of the NDOT's receipt of Contractor's reimbursement request.

The criteria contained in **Item I. Eligible and Ineligible Cost** will be applied to determine whether the costs incurred by the Contractor are allowable under the contract, including any subcontractor/subconsultant agreements.

After receipt and acceptance by the NDOT of the required documentation detailed above and in **2 CFR 200**, the Contractor may submit requests for reimbursement of Eligible Expenses incurred in carrying out the project.

The Contractor will submit requests for reimbursement no more frequently than one (1) time per month, unless this limitation is waived by the NDOT in writing, in a particular instance.

The NDOT will not process a request for reimbursement that is less than \$10,000, unless such request is the final request made by the Contractor under the contract.

The final settlement between the NDOT and the Contractor will be made after final funding review and approval by the NDOT and after an audit, if deemed necessary, has been performed to determine eligible actual costs.

The Contractor will account for Project expenses in a manner consistent with generally accepted accounting principles, including maintenance of records as required by 2 CFR 200. All Project expenses will be supported by documentation evidencing such expenditures. In addition to maintaining records required to be consistent with generally accepted accounting principles, the Contractor will keep such other records as the NDOT may specifically require for compliance with the NEVI Formula Program. The other records required by the NDOT include but are not limited to the following: the Application, the contract, any contract amendments, requests for reimbursement along with supporting documentation of expenses incurred, and correspondence pertaining to this NEVI Formula Program grant award.

The records will be retained for at least five (5) years after expiration of the contract. If any claim, litigation, or audit is started before the expiration of the five (5) year period, the records must be retained until all claims, litigation, or audit findings are resolved.

K. ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE) SPECIFICATIONS

These specifications are for EVSE that are compliant with the NEVI Formula Program. NDOT reserves the right to add additional requirements specified in future FHWA NEVI guidance documents, subject to the conditions of the contract. These specifications do not direct the proper methods for installation of the equipment. The installer of the equipment must provide the proper infrastructure and power source up to the location of the EVSE.

NDOT will consider various makes and models of EVSE equipment used to supply electricity to electric vehicles. The EVSE covered under these specifications are limited to Direct Current Fast Charging (DCFC). Any items other than EVSE, including but not limited to network capabilities, preventive maintenance agreements, and stand-alone credit card terminals for public use chargers are to be included separately from these specifications.

The Contractor shall meet with the following EVSE requirements:

1. Minimum NEVI Requirements

- a. Electricians working to install or maintain EVSE shall be EVITP certified or shall have graduated from or have a certificate from a DOT registered apprenticeship program.
 - b. EV charging infrastructure includes at least four (4) charging ports.
 - c. Each of the four (4) charging ports is equipped with an SAE Combined Charging System (CCS 1) connector.
 - d. Each of the four (4) charging ports support output voltages between 250- and 920-volts DC.
 - e. Each of the four (4) charging ports supports a continuous power delivery rating of at least 150 kW and will supply power according to an EV's power delivery request up to at least 150 kW, continuously and simultaneously with the other three (3) ports.
 - f. At least one (1) charging port is ADA accessible, and all EVSE are ADA compliant.
 - g. Charging is available at all four (4) ports 24 hours a day, 365 days a year.
 - h. A non-federal match of at least twenty percent (20%) of eligible project costs is provided by other sources.
 - i. Charging customers will have multiple payment options that do not require paying a membership fee, and which include the option for contactless payment with major credit and debit cards, and either a toll-free number or SMS option to initiate charging and submit payment. Contractor shall list a phone number prominently near the chargers for use by those having any difficulty using the chargers.
 - j. Charging station operators must enable access to accessible platforms that provide multilingual 24/7 customer service support; 23 CFR 680 requires that "EV charging customers have mechanisms to report outages, malfunctions, and other issues with charging infrastructure.
 - k. EVSE owner will ensure that all four (4) charging ports remain in operation for a minimum of five (5) years after station is operational.
 - l. During five (5) year operating period EVSE owner will maintain all ports to achieve at least 97% annual average uptime for each port.
 - m. During the five (5) year operating period EVSE owner will provide to NDOT quarterly and annual reports as specified in the contract. (Refer to NEVI Standards and Requirements (23 CFR 680.112) for data collection and reporting requirements.)
 - n. Contractor acknowledges they have read and agree to all Federal Terms and Conditions (see Section V).
 - o. EVSE shall be certified by an Occupational Safety and Health Administration Nationally Recognized Testing laboratory to the appropriate UL standards.
 - p. EVSE shall conform to the latest Open Charge Point Protocol (OCPP2.0.1) to communicate with a network.
 - q. EV-to-charger communications must conform to ISO 15118 standards or equivalent.
 - r. Price for charging (\$/kWh) must be displayed prior to initiating a charge and shall not change during a charging session.
 - s. Distance of site from nearest exit from I-80 is 1.0 miles or less as measured from the end of the off-ramp to the site entrance. Sites further than one (1) mile from the AFC are not compliant and proposals will not be evaluated.
 - t. Provide a letter signed by the Site Host expressing a commitment to host the EVSE at the location identified in the Applicant Site Schematic for a minimum of five (5) years from when the EVSE is accepted by NDOT.
 - u. Provide completed Attachment C - NEPA Review Form for review by the NDOT NEPA Review Team.
2. All pay equipment (i.e., credit card terminals) integrated with the EVSE equipment must possess the capabilities to ensure credit card transactions are compliant with the latest Payment Card Industry Data Security Standard (PCI DSS). Installers of equipment under these specifications must use commercially reasonable security standards to protect sensitive and/or confidential data both in transit and at rest. All pay equipment must be operational at start-up.
3. Manufacturers and/or suppliers under these specifications must provide warranties covering a minimum of five (5) years for all chargers and equipment from the time of notice of acceptance.
4. Suppliers must provide complete specifications and installation guides for all chargers and equipment. This information must also include any infrastructure required for the installation of a charger, including placement of bollards and curb stops. Installation guides are intended for construction or personal safety requirements related to installation to not cause injury, damage the equipment, or void the warranty.

5. Electrical Safety

- a. In case of emergency, EVSE shall have the ability to stop the flow of power away from the charging unit through a remote disconnect or breaker shunt device. Reference SAE J2990, local code requirements and fire department personnel.
- b. EVSE shall have over-current protection rated for application.
- c. EVSE shall be equipped with design to shut off the flow of electric power to reduce the risk of electric shock in case of a ground or other fault such as a Charge Circuit Interrupting Device (CCID) or Ground Fault Circuit Interrupter (GFCI). See Underwriters Lab 2231 as reference.

6. Networking

- a. EVSE shall be network-ready to allow for management of charging operations.

- b. EVSE hardware shall be operable by a different network service provider without modification necessary from the original vendor.
- c. EVSE shall be capable of connecting to a network via a secure hardwired, wireless, or cellular network.
- d. EVSE shall be accessible by NDOT upon request for inspection, testing, etc.
- e. EVSE shall be able to communicate through a secure network with electric utilities, other energy providers, and local energy management systems.

7. Load Management/Demand Response

- a. Installers must coordinate with the local utility provider to confirm that expected power demand will remain within the capacity of the designed electrical system. Power management may be used to achieve reasonable power loads but shall not go below 150-kW threshold.
- b. The network communications, controls, and back-office support service shall have the ability to monitor energy usage (kWh) and energy demand (kW) of the EVSE.
- c. Communications must meet the latest Open Charge Point Interface protocols or equivalent. Reference latest testing process as provided by Open Charge Point Alliance.

8. Customer Payment Options

- a. As applicable, the network infrastructure shall be PCI compliant in order to execute financial transactions with EV drivers safely and securely. Network provider shall have PCI DSS certification.
- b. Infrastructure shall have a point-of-sale and supporting network that uses an open protocol to allow subscribers of other EV charging system networks to access the EVSE.

9. Screen Displays

- a. Displays shall be LCD, LED or equivalent or better, user friendly, easy to operate, daylight and night viewable, and UV-protected with human-machine interface capability.
- b. Display must show cost (\$), time limitations, power, charging, charging complete, remote control, system status, faults, and service.

10. Appearance

- a. Any form of graphics including branding, logos, and/or art, included on or in the vicinity of the charging stations within the public ROW are subject to the rules and regulations as directed by NDOT. NDOT reserves the right to provide a reasonably sized visual identifier to be placed on the equipment that received NEVI funding from NDOT. Should vendors seek to use additional NDOT branding, they must coordinate that with NDOT's Communications Office.

11. Misc. Minimum Requirements

- a. EVSE shall include security design features to remain tamper-resistant and vandalism resistant, such as tamper-resistant screws, anti-vandalism hardware, locked enclosures, and graffiti-resistant coating or paint. Vandal resistance is intended mostly relative to the touch screen, but the overall goal is to limit damage to vital parts of the equipment as it can sometimes be difficult to get a quick turnaround on parts such as card readers and other items.
- b. EVSE shall be capable of operating in an ambient temperature range of minus 22 to 122 degrees Fahrenheit with a relative humidity of up to ninety percent (90%).
- c. EVSE shall be able to withstand extreme weather conditions including minor flooding, heavy rains, high winds, snow and ice, and is protected from malfunctions due to condensation.
- d. Cabinets and above ground structures (including canopies) shall be designed and constructed to be compliant with the state building code, which is by reference the 2018 Edition of the International Building Code.
- e. EVSE and any external accessories (if applicable) shall have outdoor-rated enclosure – NEMA 3R or greater.
- f. EVSE shall have the ability to measure demand and energy delivered at an accuracy per national standards.

L. MAINTENANCE AND OPERATION

The following sections outline NEVI maintenance and operation requirements as detailed in the following documents.

- FHWA National Electric Vehicle Infrastructure Formula Program Interim Final Guidance, August 11, 2025, <https://www.fhwa.dot.gov/environment/nevi/resources/NEVI-Interim-Final-Program-Guidance-8-11-2025.pdf>
- [National Electric Vehicle Infrastructure Standards and Requirements \(23 CFR Part 680\)](#)

1. Equipment Ownership

Upon completion of construction, installation, and written acceptance by NDOT of fully operational EVSE (including power and data service) the Contractor shall own or lease the EVSE equipment. Contractor(s) shall ensure there is a separate and distinct utility meter for the EVSE system.

2. Five-Year Operations and Maintenance Obligation

The Contractor shall ensure the operation and maintenance of the EVSE at the site for a period of at least five (5) years from the date of substantial completion as determined by the NDOT, at its sole cost and expense as required by the NEVI Standards and Requirements. During this period Contractor shall ensure that all charging ports maintain a minimum of 97 percent annual average up time, shall provide all required reports to NDOT, and shall ensure that the station meets all other minimum NEVI requirements.

During this period NDOT may notify the Contractor if it has reason to believe that any NEVI requirements are not being met and require the Contractor to develop an action plan to bring the station back into compliance with NEVI requirements; Contractor shall implement the action plan. If Contractor fails to timely bring the station back into NEVI compliance NDOT reserves the right to retain a contractor of its own choosing to make necessary repairs or corrections at Contractor's expense.

Notwithstanding anything to the contrary contained in this RFP (including its terms and conditions and applicable appendices) or the contract, if the Contractor is in default of any NEVI requirements, NDOT may terminate the contract, and if the default occurs within five (5) years following the payment of any invoices require the Contractor to repay to NDOT the amount of financial assistance provided, prorated for the portion of the remaining five (5) years.

3. Transfer During the Performance Period

If the Contractor sells the site, closes the business, or otherwise is unable to fulfill the five (5) year obligation for operation and maintenance of the charging station, the Contractor must either work with NDOT to assign a new operator at the site or pay back project funds prorated for the portion of the remaining five (5) years.

4. Uptime Requirement

Throughout the full five (5) year operations and maintenance period Contractor shall ensure that all charging ports maintain a minimum of 97% percent annual average up time. Uptime shall be self-monitored by the Contractor and reported to NDOT quarterly, on a rolling twelve (12) month average basis.

For the purposes of this requirement up time will be measured in accordance with the equation included in the National Electric Vehicle Infrastructure Standards and Requirements (23 CFR Part 680.116(b)(3)). Per this equation the calculation of up time excludes the number of outage hours not under the control of the Developer, provided that the Developer can demonstrate that the charging port would otherwise have been operational. These excluded outage hours include: electric utility service interruptions, failure to charge or meet the EV charging customer's expectation for power delivery due to the fault of the vehicle, scheduled maintenance, vandalism, or natural disasters.

5. Contractor Failure

If the NDOT determines that the Contractor has failed to maintain the improvements as described in the contract and according to the law and applicable rules and regulations, obligations in the contract, the NDOT shall notify the Contractor in writing of the failure. The Contractor shall correct any non-disputed deficiencies or failures as soon as possible, and provide the NDOT with notice of the correction, including a description of the correction sufficient to satisfy the NDOT that the correction has occurred, within five (5) business days of the completion of the correction. If the Contractor disputes any of the NDOT's findings in its notice, the Contractor shall notify the NDOT within ten (10) business day of the dispute. The parties shall meet to discuss any disputed findings as soon as possible. All corrections required by the NDOT shall be considered maintenance under the contract and the cost and expense for the correction shall be as described in § 4.1 of the contract.

If the Contractor fails to correct the failures identified by the NDOT or fails to provide a notice of a dispute within ten (10) business days, the NDOT may, at its discretion, correct the failure and bill the Contractor for the costs to correct the failure, hold the Contractor in material breach and exercise its rights under any bond, or take any other action provided by law or the contract to ensure compliance with the requirements of the NEVI Formula Program.

If the Contractor does not complete the project, the NDOT may immediately terminate the contract, and may require all payments of NEVI Formula Program funds made to the Contractor to be immediately due for repayment to the NDOT.

M. TESTING REQUIREMENTS

Contractor shall conduct standard factory testing and post-installation system testing for each charging unit to verify functionality of the EVSE, as well as access and/or integration into the NDOT or other prescribed data sharing system. Factory test results shall be provided for each unit as verified by the Contractor's quality assurance or test manager. Similar test results for the installed system shall be provided with the test manager's approval. NDOT will also have the right to test the EVSE and any data sharing connections (NDOT systems and/or Contractor provided portal). For data sharing, NDOT will participate in the testing through verification of receipt of the specified data. For the charging unit, NDOT or its representative may run on-site testing at its own expense.

N. CUSTOMER SERVICE SUPPORT

Contractor shall provide customer service support 24 hours per day, 7 days a week. Customer service shall provide support and responses to inquiries and comments from EVSE users who are using or attempting to use the EVSE charging equipment. The Contractor shall submit a plan detailing how such service shall be provided which is accessible by all users. NDOT will provide key performance indicators (KPI) for monitoring and to ensure quality performance.

All customer service requirements noted in the NEVI Standards and Requirements, linked below.

1. FHWA National Electric Vehicle Infrastructure Formula Program Interim Final Guidance, August 11, 2025, <https://www.fhwa.dot.gov/environment/nevi/resources/NEVI-Interim-Final-Program-Guidance-8-11-2025.pdf>
2. [National Electric Vehicle Infrastructure Standards and Requirements \(23 CFR Part 680\)](#)

O. PRIVACY AND CYBERSECURITY

Contractor shall be responsible for cybersecurity as it relates to owning, operating, maintaining, and data sharing for the EVSE. Contractor shall own and be responsible for all data generated by the chargers at the site. Any data provided to State by Contractor is potentially subject to disclosure, (and may be disclosed by State when State determines it to be appropriate) in accordance with

Nebraska's Public Records Act found at Neb. Rev. Stat. Section 84-712 et seq. Contractor shall participate in a privacy impact assessment with NDOT, including their Data Governance and Security team. Contractor shall share the following:

1. How cybersecurity will be assessed throughout the contract term,
2. Results of third-party cybersecurity testing (not proprietary information that would make the overall system vulnerable),
3. How system updates will affect end users, and
4. Proposed protocols for notifying NDOT of any security breach.

Contractor shall develop a Data Management Plan that identifies the location of the data and security processes and systems governing it while under the Contractor's control. The Data Management Plan shall incorporate this information and guidance on risk assessments for personnel involved with the charging network, including contractors and service providers. Contractor shall submit the Data Management Plan to NDOT for approval. Contractor shall comply with local, state, or federal laws as they relate to cybersecurity and privacy. Contractor shall provide an updated Data Management Plan annually along with the annual report for approval by NDOT. Contractor shall specifically identify the need for the changes and changes to the Data management Plan as part of the annual updates. Contractor can update and submit the Data Management Plan more frequently, if required.

Contractor shall also certify that all component parts of the installed electric vehicle charging station which are capable of storing data, transmitting information via internet connection, or remotely controlling the operation of the electric vehicle charging station were not produced, manufactured, or assembled by a restricted entity. See Nebraska Legislative Bill 1317, section 69 for the definition of a restricted entity (<https://nebraskalegislature.gov/FloorDocs/108/PDF/Final/LB1317.pdf>)

P. PERMITTING & THIRD-PARTY AGREEMENTS

The Contractor must complete and provide **Attachment C – NEPA Review Form** for review and evaluation by the NDOT NEPA Review team. If subsequent post-award review by the NDOT NEPA Team determines that an Environmental Assessment (EA) or Environmental Impact Study (EIS) is required, the proposal will be disqualified.

NDOT will obtain environmental clearances for the site work related to EV installation as required by the National Environmental Protection Act (NEPA). Contractor shall be responsible for all permitting responsibilities and third-party agreements for the site. Any amendments to the obtained NEPA clearances shall be the responsibility of the Contractor.

Q. RIGHTS TO INVENTIONS

If any invention, improvement, or discovery is conceived or first actually reduced to practice in the course of or under the contract to which this Attachment has been added, and that invention, improvement, or discovery is patentable under the laws of the United States of America or any foreign country, the Purchaser and Contractor agree to take actions necessary to provide immediate notice and a detailed report to the party at a higher tier until FHWA is ultimately notified.

Unless the Federal Government later makes a contrary determination in writing, irrespective of the Contractor's status (a large business, small business, state government or state instrumentality, local government, nonprofit organization, institution of higher education, individual), the Purchaser and the Contractor agree to take the necessary actions to provide, through FHWA, those rights in that invention due the Federal Government as described in U.S. Department of Commerce regulations, "Rights to Inventions Made by Nonprofit Organizations and Small Business Firms Under Government Grants, Contracts and Cooperative Agreements," 37 C.F.R. Part 401.

The Contractor also agrees to include the requirements of this clause in each subcontract for experimental, developmental, or research work financed in whole or in part with Federal assistance provided by FHWA.

R. REPORTING REQUIREMENTS

The Contractor shall prepare and submit to the NDOT (in a form and manner acceptable to the NDOT), reports as required by 23 CFR 680.112 and containing such information as is required by any federal rules and regulations, policies, or applicable law to ensure that the Project remains eligible for NEVI Formula Program funds. Contractor shall obtain and maintain all necessary equipment, infrastructure, and improvements to ensure its ability to fulfill this obligation.

All reports must be submitted by the Contractor to the Federal EV-ChART platform. This platform provides for monitoring and reporting on site performance with additional information available below.

1. Electric Vehicle Charging Analytics and Reporting Tool (EV-ChART) - <https://driveelectric.gov/evchart>
2. EV-ChART Data Format and Preparation Guidance Webinar - <https://driveelectric.gov/webinars/ev-chart>
3. EV-ChART Data Format and Preparation Guidance - <https://driveelectric.gov/files/ev-chart-data-guidance.pdf>
4. EV-ChART Data Input Template - <https://driveelectric.gov/files/ev-chart-data-input-template.xlsx>

The Contractor shall maintain records and documentation of the project for at least five (5) years after termination/expiration of this contract, including but not limited to: books kept in accordance with generally accepted accounting principles, detailed records of expenditures, contractors/subcontractors and uses of all funds paid in conjunction with this contract as well as final design plans, as-built plans, and structural material certifications. The Contractor shall make such documentation available to the NDOT to copy or review upon request, within a reasonable time period, and in particular in a manner sufficient to allow the NDOT to comply with internal or external audit requirements.

In the event the Contractor does not fulfill its commitments to collect required data or fulfill required reporting, the NDOT may immediately terminate this contract, and may require all payments of NEVI Formula Program funds made to the Contractor to be immediately due for repayment to the NDOT whether or not the contract has naturally expired.

S. POST AWARD ACTIONS

1. Conditional Award

Following determination of the highest ranked candidate site for each corridor group and any additional discussions NDOT deems necessary, NDOT will contingently award contracts to selected Contractors.

The award will be contingent upon two (2) factors, the completion of the appropriate environmental review and the submission of an executed Site Host Agreement.

When the NEPA process is completed and the site host agreement complies with NDOT policies and requirements, NDOT and the Contractor will execute the contract. Upon selection for preliminary award, there are several other required documents that are outlined in **Attachments A through C**.

2. Environmental Review

NDOT will facilitate the NEPA environmental review process utilizing information provided by the Contractor using **Attachment C – NEPA Review Form**. The Contractor must agree to provide all required information and participate in the NEPA review process as requested by the NDOT.

3. Site Host Agreement

The Contractor and the property owner must execute a Site Host Agreement (if the property owner is different than the Contractor) that provides Contractor with a real property interest or other contractual right to install and operate EVSE on the site for a minimum of five (5) years. Contingent contracts or fully executed letters of interest are sufficient to secure a real property interest prior to award.

4. Contract

After the Contractor conditionally accepts the conditional award and the contingencies are satisfied, the Contractor will receive and execute a contract. If the Contractor fails to return a signed contract, NDOT may rescind the award and use the funds to award grants to others.

5. Notice to Proceed

Following full execution of the contract, NDOT will issue the initial Notice to Proceed (NTP) after all conditional requirements have been satisfied as determined by the NDOT. A secondary NTP may be issued for construction before activities begin.

6. Subsequent Award after Non-Selection

If one or more awards are declined or rescinded, NDOT may make a grant offer to a Contractor initially notified that an award would not be made. Notice and acceptance of a subsequent award shall be in accordance with this RFP.

T. REQUIRED PROJECT DELIVERABLES

The following list provides required project deliverables as part of the successful completion of the NEVI Program deployment.

- 1. Worker Protection and Investment Certification Form(s)** – Certification of compliance with applicable Nebraska state labor and workforce safety laws – additional forms are required for all subcontractors.
- 2. Written Statement on Proprietary Information and Confidentiality (optional)** – Identify any proprietary information and/or confidential trade secrets that should not be made available to the public.
- 3. Site Design** – Site schematic, design, and construction plans.
- 4. Operations and Maintenance Plan** – Five-year plan to operate and maintain the facility for use by the public with at least 97% uptime – includes O&M contract if applicable.
- 5. Data Management Plan** – Plan to manage EV charging related data including a privacy impact assessment.
- 6. Networking Agreement** – Five-year plan to provide for networking connectivity for the charging site.
- 7. Safety Management Plan** – Plan to address safety on the site including risks and mitigation strategies.
- 8. Customer Service Plan** – Plan to allow charging customers to get 24/7 assistance.

U. AUTHORIZATION OF PROJECT PUBLICITY AND INFORMATION SHARING

Prior to announcing or referring to the project or project activities in news releases, press conferences, or other media, the Contractor will inform the NDOT, and if requested by the NDOT, include an acknowledgement or reference to the funding made available for the Project under the contract.

The Contractor agrees to allow the NDOT to issue news releases, and otherwise share information and/or make announcements about the project. NDOT is not required to obtain any approval, written or otherwise, from the Contractor prior to releasing information

VII. SOLICITATION RESPONSE INSTRUCTIONS

This section documents the requirements that should be met by bidders in preparing the Corporate Overview and Technical Response portions of the solicitation response. The solicitation Cost Sheet template should be completed by bidders and submitted as a separate attachment with their solicitation response. Bidders should identify the subdivisions of "Project Description and Scope of Work" clearly in their solicitation response; failure to do so may result in disqualification. Failure to respond to a specific requirement may be the basis for elimination from consideration during the State's comparative evaluation.

Solicitation responses are due by the date and time shown in the Schedule of Events. Content requirements for the Corporate Overview and Technical Response are presented separately in the following subdivisions:

A. SOLICITATION RESPONSE SUBMISSION

1. CORPORATE OVERVIEW

The Corporate Overview section of the solicitation response should consist of the following subdivisions:

a. BIDDER IDENTIFICATION AND INFORMATION

The bidder should provide the full company or corporate name, address of the company's headquarters, entity organization (corporation, partnership, proprietorship), state in which the bidder is incorporated or otherwise organized to do business, year in which the bidder first organized to do business and whether the name and form of organization has changed since first organized.

b. FINANCIAL STATEMENTS

The bidder should provide financial statements applicable to the firm. If publicly held, the bidder should provide a copy of the corporation's most recent audited financial reports and statements, and the name, address, and telephone number of the fiscally responsible representative of the bidder's financial or banking organization.

If the bidder is not a publicly held corporation, either the reports and statements required of a publicly held corporation, or a description of the organization, including size, longevity, client base, areas of specialization and expertise, and any other pertinent information, should be submitted in such a manner that solicitation evaluators may reasonably formulate a determination about the stability and financial strength of the organization. Additionally, a non-publicly held firm should provide a banking reference.

The bidder must disclose any and all judgments, pending or expected litigation, or other real or potential financial reversals, which might materially affect the viability or stability of the organization, or state that no such condition is known to exist.

The State may elect to use a third party to conduct credit checks as part of the corporate overview evaluation.

c. CHANGE OF OWNERSHIP

If any change in ownership or control of the company is anticipated during the twelve (12) months following the solicitation response due date, the bidder should describe the circumstances of such change and indicate when the change will likely occur. Any change of ownership to an awarded bidder(s) will require notification to the State.

d. OFFICE LOCATION

The bidder's office location responsible for performance pursuant to an award of a contract with the State of Nebraska should be identified.

e. RELATIONSHIPS WITH THE STATE

The bidder should describe any dealings with the State over the previous five (5) years. If the organization, its predecessor, or any Party named in the bidder's solicitation response has contracted with the State, the bidder should identify the contract number(s) and/or any other information available to identify such contract(s). If no such contracts exist, so declare.

f. BIDDER'S EMPLOYEE RELATIONS TO STATE

If any Party named in the bidder's solicitation response is or was an employee of the State within the past thirty-six (36) months, identify the individual(s) by name, State agency with whom employed, job title or position held with the State, and separation date. If no such relationship exists or has existed, so declare.

If any employee of any agency of the State of Nebraska is employed by the bidder or is a subcontractor to the bidder, as of the due date for solicitation response submission, identify all such persons by name, position held with the bidder, and position held with the State (including job title and agency). Describe the responsibilities of such persons within the proposing organization. If, after review of this information by the State, it is determined that a conflict of interest exists or may exist, the bidder may be disqualified from further consideration in this solicitation. If no such relationship exists, so declare.

g. CONTRACT PERFORMANCE

If the bidder or any proposed subcontractor has had a contract terminated for default during the past five (5) years, all such instances must be described as required below. Termination for default is defined as a notice to stop performance delivery due to the bidder's non-performance or poor performance, and the issue was either not litigated due to inaction on the part of the bidder or litigated and such litigation determined the bidder to be in default.

It is mandatory that the bidder submit full details of all termination for default experienced during the past five (5) years, including the other Party's name, address, and telephone number. The response to this section must present the bidder's position on the matter. The State will evaluate the facts and will score the bidder's solicitation response accordingly. If no such termination for default has been experienced by the bidder in the past five (5) years, so declare.

If at any time during the past five (5) years, the bidder has had a contract terminated for convenience, non-performance, non-allocation of funds, or any other reason, describe fully all circumstances surrounding such termination, including the name and address of the other contracting Party.

h. SUMMARY OF BIDDER'S CORPORATE EXPERIENCE

The bidder should provide a summary matrix listing five (5) of the bidder's previous projects substantially similar to this Solicitation in size, scope, and complexity. Bidder should limit the list to projects installed over the last five (5) years for any DCFC EVSE stations that are substantially similar to the NEVI EVSE requirements; do not include installations of Level 2 chargers. Nebraska installations should be listed first followed by other installations in the United States.

The bidder should address the following:

- 1) Provide narrative descriptions to highlight the similarities between the bidder's experience and this Solicitation. These descriptions should include:
 - a) The time period of the project,
 - b) The scheduled and actual completion dates,
 - c) Number of DCFC EVSE ports installed and nominal charge rate (kW) of each,
 - d) The bidder's responsibilities,
 - e) For reference purposes, a customer name (including the name of a contact person, a current telephone number, a facsimile number, and e-mail address); and
 - f) Each project description should identify whether the work was performed as the prime Vendor or as a subcontractor. If a bidder performed as the prime Vendor, the description should provide the originally scheduled completion date and budget, as well as the actual (or currently planned) completion date and actual (or currently planned) budget.
- 2) Bidder and Subcontractor(s) experience should be listed separately. Narrative descriptions submitted for Subcontractors should be specifically identified as subcontractor projects.
- 3) If the work was performed as a subcontractor, the narrative description should identify the same information as requested for the bidders above. In addition, subcontractors should identify what share of contract costs, project responsibilities, and time period were performed as a subcontractor.

i. SUMMARY OF BIDDER'S PROPOSED PERSONNEL/MANAGEMENT APPROACH

The bidder should present a detailed description of its proposed approach to the management of the project.

The bidder should identify the specific professionals who will work on the State's project if their company is awarded the contract resulting from this Request for Proposal. The names and titles of the team proposed for assignment to the State project should be identified in full, with a description of the team leadership, interface and support functions, and reporting relationships. The primary work assigned to each person should also be identified. At a minimum, identify the following: project owner, site host, EVSE supplier, EVSE installer/contractor, operator, maintainer, utility provider, subcontractors (if known), consultant (if any), and Charging Network Operator. If a single entity is performing multiple of these roles, please list all the roles from the preceding list that the entity will perform. In addition, identify any partnership and/or site agreements that are in place or planned to support the project. See **Attachment A** for associated form to provide this information.

The bidder should provide resumes for all personnel proposed by the bidder to work on the project. The State will consider the resumes as a key indicator of the bidder's understanding of the skill mixes required to carry out the requirements of the Solicitation in addition to assessing the experience of specific individuals.

Resumes should not be longer than two (2) pages. Resumes should include, at a minimum, academic background and degrees, professional certifications, understanding of the process, and at least three (3) references (name, address, and telephone number) who can attest to the competence and skill level of the individual. Any changes in proposed personnel shall only be implemented after written approval from the State.

j. SUBCONTRACTORS

If the bidder intends to subcontract any part of its performance hereunder, the bidder should provide:

- 1) name, address, and telephone number of the subcontractor(s),
- 2) specific tasks for each subcontractor(s),
- 3) percentage of performance hours intended for each subcontract; and
- 4) total percentage of subcontractor(s) performance hours.

2. TECHNICAL RESPONSE

The Technical Response section of the solicitation response should consist of the following subsections:

- a.** Understanding of the project requirements;
- b.** Proposed development approach;
- c.** Design and permitting;
- d.** Site preparation and construction;
- e.** Cybersecurity management;
- f.** Timeline;
- g.** Operations and maintenance plan;
- h.** Warranty; and
- i.** Deliverables and due dates.

CONTRACTUAL AGREEMENT FORM

BIDDER MUST COMPLETE THE FOLLOWING

By signing this Contractual Agreement Form, the bidder guarantees compliance with the provisions stated in this solicitation and agrees to the terms and conditions unless otherwise indicated in writing and certifies that bidder is not owned by the Chinese Communist Party.

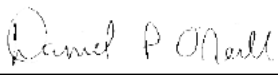
Per Nebraska's Transparency in Government Procurement Act, Neb. Rev Stat § 73-603, NDOT is required to collect statistical information regarding the number of contracts awarded to Nebraska Vendors. This information is for statistical purposes only and will not be considered for contract award purposes.

X NEBRASKA VENDOR AFFIDAVIT: Bidder hereby attests that bidder is a Nebraska Vendor. "Nebraska Vendor" shall mean any bidder who has maintained a bona fide place of business and at least one employee within this state for at least the six (6) months immediately preceding the posting date of this Solicitation. All vendors who are not a Nebraska Vendor are considered Foreign Vendors under Neb. Rev Stat § 73-603 (c).

_____ I hereby certify that I am a Resident disabled veteran or business located in a designated enterprise zone in accordance with Neb. Rev. Stat. § 73-107 and wish to have preference, if applicable, considered in the award of this contract.

_____ I hereby certify that I am a blind person licensed by the Commission for the Blind & Visually Impaired in accordance with Neb. Rev. Stat. § 71-8611 and wish to have preference considered in the award of this contract.

THIS FORM MUST BE SIGNED MANUALLY IN INK OR BY DOCUSIGN OR OTHER ELECTRONIC MEANS WITH SIGNATURE AUTHENTICATION/CERTIFICATION

COMPANY:	KS Plus dba Kwik Stop #11
ADDRESS:	113 West B St., North Platte, NE 68847
PHONE:	308-532-7480 ext. 19
EMAIL:	doneill@kwikstop.org
BIDDER NAME & TITLE:	Dan O'Neill, President and CEO
SIGNATURE:	 Daniel P. O'Neill
DATE:	10/8/2025

VENDOR COMMUNICATION WITH THE STATE CONTACT INFORMATION (IF DIFFERENT FROM ABOVE)

NAME:	
TITLE:	
PHONE:	
EMAIL:	

Attachment A

National Electric Vehicle Infrastructure (NEVI) Program

Request for Proposal Number 123703 Z6

Bidder Name: KS Plus dba Kwik Stop #11

Location: 414 2nd Ave S, Kearney, NE
68847

Note that Bidders who wish to bid on multiple locations will be required to fill out and submit an entirely separate proposal for each location.

Bidders are required to complete all forms provided in this attachment.

Forms A.1, A.2, A.3, A.4, A.5, and A.6 are to be included as part of the Technical Proposal.
Forms A.7 is to be submitted as the Cost Proposal.

Form A.1: NEVI Program Minimum Requirements

Form A.2: Corporate Overview Matrix

Form A.3: Technical Approach Matrix

Form A.4: Technical Requirements Matrix

Form A.5: Candidate Site Requirements Matrix

Form A.6: Site Installation Schedule

Form A.7: Cost Proposal Summary

Form A.1
NEVI Program Minimum Requirements
Request for Proposal Number 123703 Z6

Bidders proposing on the **NEVI Program** must certify that they can meet the following minimum requirements as prescribed in the NEVI Program. ***To clarify, a No response to any of the following minimum requirements provided in the Minimum Requirement Matrix (MRM) will result in immediate disqualification of the Bidder's proposal.***

The MRM is used to document and track the NEVI requirements from the proposal through implementation to testing to verify that all requirements have been completely fulfilled. The Bidder will be responsible for maintaining the contractually agreed upon set of baseline requirements. The requirements and Bidder's responses described in the MRM will form a basis for subsequent testing and validation that all requirements have been met.

The Bidder must ensure that the original requirement identifier and requirement description are maintained in the MRM as provided by NDOT.

How to complete the MRM:

MRM Column Description	Bidder Responsibility
MR #	The unique identifier for the minimum requirement as assigned by NDOT. This column is dictated by this RFP and must not be modified by the Bidder.
Requirement Description	The statement of the requirement to which the Bidder must respond. This column is dictated by the RFP and must not be modified by the Bidder.
Resp. (Response Code)	Each of the items from the Minimum Requirements Matrix of this RFP require a response of Y (Yes) or N (No). Below is a brief explanation of each. Y Yes, the minimum NEVI Program requirement can be met. N No, the proposal does not or cannot meet the requirement.

Minimum Requirements Matrix (MRM)

MRM.1 Minimum NEVI Requirements (pass/fail)		Y or N
MRM.1.1	Electricians working to install or maintain EVSE shall be EVITP certified or shall have graduated from or have a certificate from a DOT registered apprenticeship program.	Y
MRM.1.2	EV charging infrastructure includes at least four (4) charging ports.	Y
MRM.1.3	Each of the four (4) charging ports is equipped with an SAE Combined Charging System (CCS 1) connector.	Y
MRM.1.4	Each of the four (4) charging ports support output voltages between 250- and 920-volts DC.	Y
MRM.1.5	Each of the four (4) charging ports supports a continuous power delivery rating of at least 150 kW and will supply power according to an EV's power delivery request up to at least 150 kW, continuously and simultaneously with the other three (3) ports.	Y
MRM.1.6	At least one (1) charging port is ADA accessible, and all EVSE are ADA compliant.	Y
MRM.1.7	Charging is available at all four (4) ports 24 hours a day, 365 days a year.	Y
MRM.1.8	A non-federal match of at least twenty percent (20%) of eligible project costs is provided by other sources.	Y
MRM.1.9	Charging customers will have multiple payment options that do not require paying a membership fee, and which include the option for contactless payment with major credit and debit cards, and either a toll-free number or SMS option to initiate charging and submit payment.	Y
MRM.1.10	24/7 customer support will be available to help charging customers.	Y
MRM.1.11	EVSE owner will ensure that all four (4) charging ports remain in operation for a minimum of five (5) years after station is operational.	Y
MRM.1.12	During five (5) year operating period EVSE owner will maintain all ports to achieve at least ninety-seven percent (97%) annual average uptime for each port.	Y
MRM.1.13	During the five (5) year operating period EVSE owner will provide to NDOT quarterly and annual reports as specified in the contract. (Refer to NEVI Standards and Requirements (23 CFR 680.112) for data collection and reporting requirements.)	Y
MRM.1.14	Contractor acknowledges they have read and agree to all Federal Terms and Conditions (see Section V).	Y
MRM.1.15	EVSE shall be certified by an Occupational Safety and Health Administration Nationally Recognized Testing laboratory to the appropriate UL standards.	Y
MRM.1.16	EVSE shall conform to the latest Open Charge Point Protocol (OCPP2.0.1) to communicate with a network.	Y
MRM.1.17	EV-to-charger communications must conform to ISO 15118-3 standards.	Y
MRM.1.18	Price for charging (\$/kWh) must be displayed prior to initiating a charge and shall not change during a charging session.	Y
MRM.1.19	Distance of site from nearest exit from I-80 is 1.0 miles or less as measured from the end of the off-ramp to the site entrance. Sites further than one mile from the AFC are not compliant and proposals will not be evaluated.	Y

MRM.1.20	Provide a letter signed by the Site Host expressing a commitment to host the EVSE at the location identified in the Applicant Site Schematic for a minimum of five (5) years from when the EVSE is accepted by NDOT.	Y
MRM.1.21	Provide completed Attachment C - NEPA Review Form for review by the NDOT NEPA Review Team.	Y

Form A.2

Corporate Overview Matrix (COM) for NEVI Program

Request for Proposal Number 123703 Z6

Bidders proposing on the **NEVI Program** are instructed to complete the Corporate Overview Matrix (COM) as part of their technical proposal submittal. Within the COM, Bidders are required to provide information describing their firm and its capabilities and experience. The responses within the COM will be included as part of the technical scores for each submittal. ***Note that Bidders that wish to submit proposals on multiple locations will need to fill out and submit a separate proposal for each.***

How to complete the COM:

COM Column Description	Bidder Responsibility
CO #	The unique identifier for the Corporate Overview element as assigned by NDOT. This column is dictated by this RFP and must not be modified by the bidding Bidder.
Corporate Overview Element	The brief statement describing the information about the Bidder firm that is being requested. This column is dictated by the RFP and must not be modified by the bidding Bidder.
Response	Bidders should provide a response that fully, yet concisely, describes the requested information for the Corporate Overview element. If instructed to do so, this information may be provided as separate pages. Response box will expand as needed during typing.

Project Team	
List all organizations expected to be part of the project and provide a brief description of their roles and the project team's structure. At a minimum, identify the following: project owner, site host, EVSE supplier, EVSE installer/contractor, operator, maintainer, utility provider, sub- contractors (if known), charge network provider, and consultant (if any).	
Project Owner (NEVI Project Managing Entity)	KS Plus, Inc. dba Kwik Stop #11
Site Host (Host Site Label / Name)	KS Plus, Inc. dba Kwik Stop #11
EVSE Supplier (EVSE Equipment Supplier)	Konect- Gilbarco Veeder-Root
EVSE Installer/Contractor (EVSE EVITP Certified Installer)	Midwest Petroleum Equipment
Site Operator (Host Site Owner/Operator)	KS Plus, Inc. dba Kwik Stop #11
Equipment Maintainer (EVSE Maintenance)	Midwest Petroleum Equipment
Utility Provider (Local Electrical Service Provider)	KS Plus, Inc. dba Kwik Stop #11
Sub-contractors (Supporting Sub-contractors)	Midwest Petroleum Equipment
Charge Network Provider (EV Charging Station Network Communications Provider)	Konect – Gilbarco Veeder-Root
Consultant (Supporting Design Consultant)	Midwest Petroleum Equipment

Corporate Overview Matrix (COM)

CO # CORPORATE OVERVIEW ELEMENT	
Bidder Identification and Information	
CO.1	The bidder should provide the full company or corporate name, address of the company's headquarters, entity organization (corporation, partnership, proprietorship), state in which the bidder is incorporated or otherwise organized to do business, year in which the bidder first organized to do business and whether the name and form of organization has changed since first organized.
Response: KS Plus, Inc. dba Kwik Stop #11, Headquarters 113 West B. Street, North Platte, NE 69101, incorporated C Corp January 1997, State of Nebraska, no corporation name changes	
Financial Statements	
CO.2	The bidder should provide financial statements applicable to the firm. If publicly held, the bidder should provide a copy of the corporation's most recent audited financial reports and statements, and the name, address, and telephone number of the fiscally responsible representative of the bidder's financial or banking organization. If the bidder is not a publicly held corporation, either the reports and statements required of a publicly held corporation, or a description of the organization, including size, longevity, client base, areas of specialization and expertise, and any other pertinent information, should be submitted in such a manner that proposal evaluators may reasonably formulate a determination about the stability and financial strength of the organization. Describe the general financial structure and capabilities of the Proposer and document 1) who will assume ownership of the project, receive financial benefits, and pay for operations, maintenance, and repairs; 2) any funding commitments or financing in place today and any funding sources available in the future to support the project; and 3) how the Proposer plans to manage cash flow during the project period. Additionally, a non-publicly held firm should provide a banking reference. The bidder must disclose any and all judgments, pending or expected litigation, or other real or potential financial reversals, which might materially affect the viability or stability of the organization, or state that no such condition is known to exist.
Response: 	
Change of Ownership	
CO.3	If any change in ownership or control of the company is anticipated during the twelve (12) months following the proposal due date, the Bidder should describe the circumstances of such change and indicate when the change will likely occur. Any change of ownership to an awarded Bidder(s) will require notification to the State.
Response: No change in control or ownership is anticipated within 12 months of the proposal due date	
Office Location	

CO.4	The Bidder's office location responsible for performance pursuant to an award of a contract with the State of Nebraska should be identified.
Response: Kwik Stop Corporate Offices, PO Box 1665, 113 West B Street, North Platte, NE 69101	
Relationship with the State	
CO.5	The Bidder should describe any dealings with the State over the previous five (5) years. If the organization, its predecessor, or any Party named in the bidder's proposal response has contracted with the State, the bidder should identify the contract number(s) and/or any other information available to identify such contract(s). If no such contracts exist, so declare.
Response: We have had no previous business dealings with the State of Nebraska in the past five years.	
Bidder's Employee Relations to State	
CO.6	If any Party named in the Bidder's proposal response is or was an employee of the State within the past thirty-six (36) months, identify the individual(s) by name, State agency with whom employed, job title or position held with the State, and separation date. If no such relationship exists or has existed, so declare. If any employee of any agency of the State of Nebraska is employed by the Bidder or is a subcontractor to the Bidder, as of the due date for proposal submission, identify all such persons by name, position held with the Bidder, and position held with the State (including job title and agency). Describe the responsibilities of such persons within the proposing organization. If, after review of this information by the State, it is determined that a conflict of interest exists or may exist, the Bidder may be disqualified from further consideration in this proposal. If no such relationship exists, so declare.
Response: No current employees have worked for the State in the past 36 months.	
Contract Performance	
CO.7	If the Bidder or any proposed subcontractor has had a contract terminated for default during the past five (5) years, all such instances must be described as required below. Termination for default is defined as a notice to stop performance delivery due to the Bidder's non-performance or poor performance, and the issue was either not litigated due to inaction on the part of the Bidder or litigated and such litigation determined the Bidder to be in default. It is mandatory that the Bidder submit full details of all termination for default experienced during the past five (5) years, including the other Party's name, address, and telephone number. The response to this section must present the Bidder's position on the matter. The State will evaluate the facts and will score the Bidder's proposal accordingly. If no such termination for default has been experienced by the Bidder in the past five (5) years, so declare. If at any time during the past five (5) years, the Bidder has had a contract terminated for convenience, non-performance, non-allocation of funds, or any other reason, describe fully all circumstances surrounding such termination, including the name and address of the other contracting Party.
Response: We have had no contracts terminated for default in the past five years.	
Summary of Bidder's Corporate Experience	

CO.8	The Bidder should provide a summary matrix listing five (5) of the Bidder's previous projects substantially similar to this Request for Proposal in size, scope, and complexity. Bidder should limit the list to projects installed over the last five (5) years for any DCFC EVSE stations that are substantially similar to NEVI EVSE requirements; do not include installations of Level 2 chargers. Nebraska installations should be listed first followed by other installations in the United States. The Bidder should address the following: 1. Provide narrative descriptions to highlight the similarities between the Bidder's experience and this Request for Proposal. These descriptions should include: a) The time period of the project, b) The scheduled and actual completion dates, c) Number of DCFC EVSE ports installed and nominal charge rate (kW) of each, d) The Bidder's responsibilities, e) For reference purposes, a customer name (including the name of a contact person, a current telephone number, a facsimile number, and e-mail address), and f) Each project description should identify whether the work was performed as the prime Contractor or as a subcontractor. If a Bidder performed as the prime Contractor, the description should provide the originally scheduled completion date and budget, as well as the actual (or currently planned) completion date and actual (or currently planned) budget. 2. Bidder and subcontractor(s) experience should be listed separately. Narrative descriptions submitted for subcontractors should be specifically identified as subcontractor projects. 3. If the work was performed as a subcontractor, the narrative description should identify the same information as requested for the Bidder(s) above. In addition, subcontractors should identify what share of contract costs, project responsibilities, and time period were performed as a subcontractor.
Response: Kwik Stop is a family-owned chain of convenience stores with its corporate offices located in North Platte, Nebraska. Founded by Paul and Jacque Trumble in 1974, Kwik Stop has grown to encompass 27 stores, with one more currently under construction slated to open in early summer 2025. Our locations serve in-town, rural, and travel communities, with particular emphasis on providing essential services along major routes. The location involved in this project is situated at a travel location on South I-80, exit 272, in Kearney, Nebraska. This site is strategically positioned to service not only travelers on the interstate but also the local residents of Kearney and the surrounding towns to the south. While Kwik Stop does not have specific experience managing DCFC projects, we have a long history of success in the fueling industry, which equips us with the necessary expertise to undertake this initiative. Moreover, our project team, consisting of Midwest Petroleum Equipment (MPE) and Konect, has supported multiple successful DCFC deployments, ensuring we have the right resources and knowledge to deliver a high-quality charging solution that meets NEVI requirements.	
Summary of Bidder's Proposed Personnel/Management Approach	
CO.9	The Bidder should present a detailed description of its proposed approach for the management of the project. The Bidder should identify the specific professionals who will work on the State's project if their company is awarded the contract resulting from this Request for Proposal. The names and titles of the team proposed for assignment to the State project should be identified in full, with a description of the team leadership, interface and support functions, and reporting relationships. The primary work assigned to each person should also be identified. At a minimum, identify the following: project owner, site host, EVSE supplier, EVSE installer/contractor, operator, maintainer, utility provider, subcontractors (if known), consultant (if any), and Charging Network Operator. If a single entity is performing multiple of these roles, please list all the roles from the preceding list that the entity will perform. In addition, identify any partnership and/or site agreements that are in place or planned to support the project. The Bidder should provide resumes for all key personnel proposed by the Bidder to work on the project. The State will consider the resumes as a key indicator of the Bidder's understanding of the skill mixes required to carry out the requirements of the Request for Proposal in addition to assessing the experience of specific individuals. Resumes should not be longer than two (2) pages. Resumes should include, at a minimum, academic background and degrees, professional certifications, understanding of the process, and a description of experience with similar projects. Any changes in proposed personnel shall only be implemented after written approval from the State.

Response: : Kwik Stop is committed to a comprehensive approach for managing the EVSE project, leveraging our experience in operating 36 fueling stations to ensure efficient and effective project execution. Our project team is structured to facilitate clear communication and accountability, with designated roles for each team member involved in the project. **Project Owner:** Dan O'Neill, President & CEO Dan will oversee the entire project, ensuring alignment with strategic goals and objectives while managing stakeholder engagement and project milestones. **Site Host:** Kwik Stop As the site host, we will provide the necessary location and infrastructure for the EVSE installation, ensuring compliance with all local regulations and site readiness. **EVSE Supplier:** Konect Konect will supply the EVSE units, ensuring high-quality products that meet NEVI standards. **EVSE Installer/Contractor:** Midwest Petroleum Equipment Midwest Petroleum Equipment will handle the installation of the EVSE, leveraging their extensive experience in the fuel industry to ensure proper setup and integration with existing systems. **Operator:** Kwik Stop Kwik Stop will operate the EVSE, utilizing our established operational protocols to manage charging sessions, user support, and overall site functionality. **Maintainer:** Midwest Petroleum Equipment They will also provide ongoing maintenance support, ensuring that all equipment remains in optimal working condition. **Utility Provider:** NPPD We have coordinated with the local utility provider to ensure adequate power supply and infrastructure readiness. **Charging Network Operator:** Konect The Konect platform will be responsible for managing the charging network, ensuring seamless operation and user access. The proposed structure supports efficient communication and collaboration among all team members. Regular meetings will facilitate updates on project progress, challenges, and solutions, while a dedicated project management software will track tasks, timelines, and deliverables.

Subcontractors

CO.10	If the Bidder intends to subcontract any part of its performance hereunder, the following information not already included under Section i. above should also be provided: 1. name, address, and telephone number of the subcontractor(s); 2. specific tasks for each subcontractor(s); 3. percentage of performance hours intended for each subcontract; and 4. total percentage of subcontractor(s) performance hours.
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Response: : At this time, no additional subcontractors beyond Midwest Petroleum Equipment have been identified for the project. Midwest Petroleum Equipment will be responsible for the installation and maintenance of the EVSE, ensuring that the project requirements are met with their expertise in the field. As the project progresses, if the need arises to engage further subcontractors, we will provide the necessary information, including their names, addresses, specific tasks, percentage of performance hours, and total percentage of subcontractor performance hours at that time. Our focus remains on ensuring that all project tasks are executed efficiently and effectively while maintaining clear communication and oversight.

Form A.3
Technical Approach Matrix (TAM) for NEVI Program
Request for Proposal Number 123703 Z6

Bidders proposing on the **NEVI Program** are instructed to complete the Technical Approach Matrix (TAM) as part of their technical proposal submittal. The technical approach section of the matrix should consist of the following subsections while taking into account the entirety Section VI within RFP **123703 Z6**. ***This description should be written in the Bidders own words and not just taken directly from the RFP.***

How to complete the TAM:

TAM Column Description	Bidder Responsibility
TAM #	The unique identifier for the described technical approach as assigned by NDOT. This column is dictated by this RFP and must not be modified by the Bidder.
Response	Provide a short description for each capability that is available in the system as well as an explanation of any modifications that may be required in order to support the capability. In cases where the capability description has posed specific questions to the Bidder, please be sure that your responses address the questions asked. Response box will expand as needed during typing.

Technical Approach Matrix (TAM)

TAM # Description	
Understanding of the Project Requirements	
TAM.1	In one's own words, the Bidder should present a detailed description of its understanding of the project requirements.

Response: Our approach to contract management, reporting, and compliance with EVSE specifications in Nebraska, including the requirements outlined in the NEVI Final Rule, is a systematic and comprehensive strategy designed to ensure the successful implementation and ongoing adherence to EVSE-related agreements and standards. This approach focuses on several key components:

Contract Formation and Specification

We begin with the meticulous drafting of contracts that clearly outline the terms, conditions, and technical specifications of the EVSE systems, ensuring full alignment with Nebraska's NEVI requirements. These contracts establish the roles and responsibilities of all parties involved, including suppliers, contractors, and key project stakeholders, promoting accountability and clear expectations throughout the project lifecycle.

NEVI Compliance Integration

Our strategy places a strong emphasis on seamlessly integrating NEVI standards into the contractual framework. We conduct a thorough review of the NEVI specifications and ensure that procurement practices, quality assurance protocols, and technical compliance measures meet or exceed these federal requirements, which are overseen by the Federal Highway Administration and Nebraska Department of Transportation (NDOT). This integration guarantees that our EVSE systems comply with all necessary NEVI guidelines.

Project Management and Oversight

Effective project management is crucial for the successful implementation of EVSE projects in Nebraska. We establish a dedicated project management team responsible for overseeing progress, monitoring milestones, and ensuring every aspect of the project remains aligned with contractual terms and NEVI standards. Our oversight ensures projects remain on schedule and within scope.

Quality Assurance and Reporting

We perform regular quality assurance checks throughout the project lifecycle to verify that all EVSE systems are developed and installed according to both the contract and Nebraska's NEVI requirements. Our robust reporting mechanisms provide transparent updates on project status, including detailed compliance metrics and documentation of any deviations from agreed-upon standards, fostering trust and transparency.

Risk Management

Our approach includes a proactive risk management strategy, identifying potential challenges that may impact compliance or overall project success. We develop contingency plans to address these risks promptly, minimizing disruptions and ensuring that NEVI standards are continuously met throughout the project's duration.

Documentation and Record-Keeping

Thorough documentation is maintained at each stage, including contract amendments, project correspondence, inspection reports, and compliance records. This comprehensive documentation serves as a valuable reference for reporting and accountability, ensuring that all compliance efforts are well-documented and easily accessible for audits.

Regular Audits and Assessments

We conduct periodic audits and assessments to evaluate the extent of compliance with NEVI standards and contractual obligations. These audits allow us to identify areas for improvement and implement continuous enhancements, strengthening our compliance strategy and ensuring high-quality outcomes.

Stakeholder Communication

Effective communication with all stakeholders—such as suppliers, contractors, regulatory authorities, and project sponsors—is central to our approach. We maintain regular updates and open communication channels, ensuring all parties are informed of project developments and compliance status, and that concerns are addressed promptly.

Our comprehensive and proactive approach to contract management, reporting, and NEVI compliance in Nebraska is structured to ensure the successful execution of EVSE projects. By safeguarding project outcomes, enhancing transparency, and maintaining adherence to stringent quality and regulatory standards, we support the advancement of Nebraska's EV charging infrastructure with long-term, sustainable solutions.

Project Planning and Management

TAM.2	In one's own words, the Bidder should present a detailed description of its approach to project planning and management.
Response: Our approach to contract management, reporting, and compliance with EVSE specifications, including the requirements outlined the NEVI Final Rule, is a systematic and comprehensive strategy aimed at ensuring the successful implementation and ongoing adherence to EVSE-related agreements and standards. This approach encompasses several key components: Contract Formation and Specification: The process begins with the meticulous drafting of contracts that outline the terms, conditions, and technical specifications of the EVSE systems in alignment with NEVI requirements. These contracts clearly define the roles and responsibilities of all parties involved, including suppliers, contractors, and project stakeholders. NEVI Compliance Integration: The approach places a strong emphasis on incorporating NEVI requirements into the contractual framework. This involves a thorough review of NEVI standards and requirements and integrating their standards for procurement, quality assurance, and technical compliance into the contract. The goal is to ensure that the EVSE systems meet or exceed the specifications outlined by Federal Highway Administration and NDDOT. Project Management and Oversight: Effective project management is critical for successful EVSE implementation. The approach includes a dedicated project team responsible for overseeing the project's progress, monitoring milestones, and ensuring that all aspects of the project align with the contract's terms and NEVI requirements. Quality Assurance and Reporting: Regular quality assurance checks are conducted throughout the project lifecycle to verify that the EVSE systems are being developed and installed according to the contract and NEVI standards and requirements. Comprehensive reporting mechanisms are established to provide transparent updates on project status, including compliance metrics and potential deviations from the agreed-upon standards. Risk Management: Our approach includes a proactive risk management strategy that identifies potential challenges that could impact compliance or project success. Contingency plans are developed to address these challenges promptly, minimizing disruptions and ensuring adherence to NEVI standards and requirements. Documentation and Record-Keeping: Thorough documentation is maintained at every stage of the project, including contract amendments, correspondence, inspection reports, and compliance documentation. This documentation serves as a comprehensive record of compliance efforts and provides a basis for reporting and accountability. Regular Audits and Assessments: Periodic audits and assessments are conducted to evaluate the extent to which the EVSE systems align with both contractual obligations and NEVI standards and requirements. These audits help identify areas for improvement and facilitate continuous enhancement of the compliance strategy. Stakeholder Communication: Effective communication with all stakeholders, including suppliers, contractors, regulatory authorities, and project sponsors, is a central aspect of the approach. Regular updates and open channels of communication ensure that all parties are informed of project developments and compliance status. Our approach to contract management, reporting, and compliance with EVSE specifications, including NEVI requirements, is a well-structured and proactive strategy designed to ensure the successful implementation of EVSE projects while adhering to stringent quality and regulatory standards.	
Design and permitting	
TAM.3	In one's own words, the Bidder should present a detailed description of its approach to design and permitting.
Response: Our installation team engages with local municipalities, regulatory bodies, and relevant stakeholders to navigate the permitting process efficiently. This involves early identification of potential charging locations, conducting thorough site assessments, and understanding local zoning regulations and permit requirements. Our team establishes streamlined communication channels with permitting authorities, aiming to address any concerns or requirements promptly. To expedite the permitting process, we may also leverage standardized designs that comply with local codes, ensuring consistency and ease of approval across different jurisdictions. Furthermore, we maintain a commitment to sustainability and community engagement, incorporating feedback from local communities to ensure the seamless integration of EV charging stations into urban environments. Through a transparent and collaborative approach to permitting, we seek to accelerate the expansion of our charging network while complying with regulatory standards and fostering positive relationships with local authorities.	

Site Preparation and Construction	
TAM.4	In one's own words, the Bidder should present a detailed description of its approach to site preparation and construction.
Response: Our approach to site preparation and construction is designed to ensure an efficient, high-quality installation process that meets stringent safety, compliance, and project requirements while minimizing any disruption to the surrounding area. We start with a comprehensive site assessment, evaluating the existing infrastructure and identifying specific adjustments needed to support EVSE installation, such as trenching for electrical conduits or adjusting parking layouts to optimize access to the chargers. Our installation staff is highly trained and certified under the Electric Vehicle Infrastructure Training Program (EVITP), which guarantees that our team meets the industry's most rigorous standards for EV infrastructure. This training ensures that each technician is skilled in handling the unique demands of EV charging equipment, electrical connections, and compliance with local and national codes, ultimately enhancing the reliability and safety of the final installation. We work closely with our network of approved service partners to manage all aspects of the permitting process, as well as utility coordination, ensuring that each project phase progresses smoothly. By leveraging their local expertise, we ensure timely and accurate permit acquisitions and compliance with regional regulatory requirements. Communication with stakeholders is central to our approach: we maintain an open line of communication from project planning through to completion, providing regular updates on timelines, progress, and any anticipated adjustments. Quality control is embedded at each stage of the project, with thorough inspections carried out from initial groundwork through final installation to meet both regulatory and operational standards. Our commitment to these processes ensures that every installation is completed on time, meets client expectations, and is optimized for long-term performance and accessibility.	
Cybersecurity Management	
TAM.5	In one's own words, the Bidder should describe processes and procedures related to data sharing responsibilities and identify critical cybersecurity and data safety issues with appropriate measures to manage cybersecurity for all parties involved.

Response: Architecture The Konect EV Charging Management platform is designed with state-of-the-art architecture and technology. The Konect software and main technology stack is constructed using Linux, Java with the Spring framework, SpringBoot for microservices, MySQL database and MongoDB and ActiveMQ middleware. The architecture is based on an N-tier system that is combined with microservices and includes:

- Station servers/nodes that receive incoming requests from stations and supports HTTPS, SOAP, REST, and JSON.
- Application servers/nodes that process various types of requests from stations and users.
- A queue server that is used as middleware and as a means of asynchronous communication between the various system nodes.
- Web servers/nodes for APIs and human GUIs.
- A database server that is used for persistent storage.
- Grid manager servers/nodes that are responsible for processing demand/response (DR) commands and manage grid loads by sending out commands to stations.

The Konect platform has been optimized to withstand high throughput that occurs in scenarios such as high frequency meter updates or cellular 3G/4G network provider APN resets that cause the entire network to reboot and send simultaneous messages. The system utilizes caching and off-loading to answer all requests in a timely manner. Data Security, Processing and Storage Konect servers are hosted on Google Cloud Platform in the US and in Europe. The data center has various certifications, such as SSAE16 and PCI, and features more than 99.9% platform reliability. The Google Cloud Platform provides the following features:

- Physical data center security
- Compliance with SSAE16, ISO 27001, ISO 27017, ISO 27018, PCI DSS, HIPAA and more
- Virtual private cloud environment
- Firewalled, segregated environment within the US only
- Planned standalone environment for EA (best-practice)
- Intrusion prevention system (IPS) technology.

All personally identifiable information (PII) is stored within the system and, in general, is not transferred out of the system. All PII is encrypted using MySQL tablespace encryption. No payment card industry (PCI) data is stored within the system. It is stored within the payment gateway. Konect utilizes software that complies with PCI SAQ A-EP requirements and the facility is PCI-DSS compliant. Standard data processing agreements (DPAs) and other external-facing documents have been established and internal policies and procedures put in place as required to meet obligations under GDPR as a data processor including mapping and assessing IT and Platform systems, business processes, and contractual obligations in light of relevant provisions under GDPR. In addition, Konect incorporates enhanced information security controls and procedures certified for ISO 27001, which includes a set of policies and best practices (including how to protect and handle personal data). We also utilize 3rd party penetration testing and vulnerability scanning on a regular basis as an additional security assurance.

Konect Management is committed to a high level of information security and to the privacy of its employees, clients, and partners and information security is an essential component of our strategy to protect our reputation and corporate image. The information security practices utilized within the Konect product demonstrate Gilbarco Veeder-Root's commitment to managing the risks that affect the confidentiality, integrity, and availability of information within the organization, and with our business partners and subsidiaries. All Konect personnel, and any suppliers who have any involvement with Konect information assets, are responsible and accountable for implementing and adhering to the relevant policies.

Timeline

TAM.6

Bidder should provide an estimate of the project schedule and timeline along with major project milestones in form A6. Bidder should discuss plans to ensure the EVSE site will be installed and ready for public use as indicated in the proposed schedule and identify how supply chain delays will be mitigated, along with any other potential delays.

Response: We have developed a comprehensive project schedule that aligns with critical milestones and ensures timely completion of the EVSE site for public use. Our timeline includes key project phases, from initiation through to operational readiness, as outlined below:

1. **Project Initiation and Planning:** Following contract finalization and approvals in Month 1, we will conduct a detailed project assessment, secure necessary permits, and finalize our project management plan.
2. **Utility Service Upgrades:** We will coordinate with utility providers to complete all necessary upgrades by Month 4. This stage will be proactively managed to prevent delays by ensuring that all requirements are addressed well in advance.
3. **Infrastructure Installation:** The physical installation of infrastructure, including foundations, EVSE mounts, and electrical conduits, is scheduled for completion by Month 7. We will work closely with our installation partners to monitor and address any potential issues on-site.
4. **Testing and Quality Assurance:** Comprehensive testing will be conducted to validate system functionality and ensure compliance with regulatory and safety standards. This phase will be completed by Month 9, with quality control measures in place to promptly address any deficiencies.
5. **Commissioning and Testing:** System commissioning, including full integration testing, is slated for Month 10 to verify that all components are operating as intended.
6. **Training and Documentation:** By Month 11, training for operational staff and the completion of all documentation will be finalized, ensuring a seamless transition to public readiness.
7. **Operational Readiness and Launch:** We anticipate the system to be fully operational and launched by Month 13.

To mitigate any potential supply chain delays, we will utilize our network of suppliers and maintain open communication with key vendors to ensure the timely arrival of all equipment and materials. Additionally, contingency planning and early procurement strategies are in place to minimize any risk of delay.

By adhering closely to this timeline and managing each phase meticulously, we are committed to delivering a fully operational EVSE site that meets both client expectations and public accessibility goals.

Operation and Maintenance Plan

TAM.7

Bidder should describe the general approach to safety (for both EVSE users and staff maintaining EVSE) and emergency response during the operations and maintenance phase.

Response: We are fully committed to ensuring safety for both EVSE users and maintenance staff during the operations and maintenance phase. Our approach includes educating hosts and drivers on best practices for safe charging station use, as well as maintaining a clean and safe environment around each station to keep the equipment in top condition.

Our EVSE stations are designed and built to meet stringent safety standards and are UL certified, ensuring they meet rigorous safety and reliability requirements. Midwest Petroleum Equipment, our installation partner, installs chargers with the highest standards, using EVITP-certified electricians who adhere to all local, state, and federal regulations. To enhance protection, each charging station features cord management systems, bollards, and lighting, which safeguard the equipment and reduce risks to users and vehicles.

Site selection and assessment play a crucial role in our safety approach. Our team carefully evaluates potential locations for safety risks such as fire and flood zones, as well as ADA accessibility and lighting, ensuring each site is well-suited for EVSE use. After installation, our certified technicians conduct a thorough post-installation inspection to confirm all safety measures and standards have been met.

We will provide safety training and documentation for employees and operators to reinforce industry best practices. Our team ensures all SOW requirements are met, creating a safe, accessible, and reliable charging experience for users.

TAM.8

Bidder should describe the general approach ensuring that EVSE and payment systems will be operational during the five (5) year operations and maintenance period, to achieve ninety-seven percent (97%) or greater uptime for each charging port. Items that should be addressed include real-time monitoring of EVSE, customer service system(s), and responsibilities and capabilities to conduct both scheduled maintenance and to respond to and repair equipment failures.

Response: To ensure that the EVSE and payment systems remain operational during the five-year operations and maintenance period and achieve a target of ninety-seven percent (97%) or greater uptime for each charging port, we have developed a comprehensive approach that includes real-time monitoring, proactive maintenance, and responsive customer service.

Real-Time Monitoring

We utilize the Konect Network to provide continuous, real-time monitoring of all EVSE units. This system tracks the health and performance of each charging station, enabling us to detect issues before they lead to downtime. Key performance metrics are reported to ensure compliance with uptime requirements, allowing us to quickly address any anomalies.

Customer Service Systems

Our solution features a 24/7 Help Desk Call Center specifically for EV drivers. This service enables users to report issues and receive immediate assistance. Call center operators can remotely connect to charging stations to perform actions such as resets and transaction management, significantly reducing response times for minor issues. Furthermore, our 24/7/365 Support Center is dedicated to handling service requests, dispatching authorized service contractors, and managing emergency response activities to resolve equipment failures swiftly.

Scheduled Maintenance and Repairs

Scheduled preventative maintenance visits are conducted by Midwest Petroleum Equipment, our trusted service partner. These visits are organized through our centralized system and include regular inspections to identify potential issues before they escalate. Our team of certified technicians, trained in EVSE maintenance and equipped to follow established safety protocols, performs all necessary repairs and maintenance tasks.

In the event of an equipment failure, our response strategy is designed to ensure quick restoration of service. Service requests generated through our customer service system are prioritized, and our technicians are dispatched promptly to diagnose and resolve issues on-site. We maintain a local inventory of critical spare parts to minimize downtime, ensuring that essential components such as charging cables, power modules, and display units are readily available for rapid repair.

By implementing these robust monitoring, maintenance, and customer service strategies, we are committed to achieving and maintaining a minimum of ninety-seven percent (97%) uptime for all charging ports throughout the five-year operations and maintenance period.

TAM.9

Bidder should describe the general approach to scheduling routine site maintenance (snow removal/mowing/ trash collection, etc.) and ensuring routine site maintenance is performed.

Response: Our approach to scheduling and ensuring routine site maintenance, including snow removal, mowing, and trash collection, is designed to maintain a clean, safe, and operational environment for all EVSE users. We recognize that regular maintenance is crucial for maximizing the usability and appeal of charging stations.

Routine Maintenance Scheduling

We will establish a maintenance schedule that outlines the frequency and specific tasks required for each site, taking into account seasonal conditions specific to Nebraska. Snow removal will be prioritized during winter months to ensure accessibility, while mowing and landscaping will be performed as needed to keep the area around the charging stations tidy and inviting.

Dedicated Maintenance Team

Our dedicated maintenance team will be responsible for executing the routine site maintenance tasks. We will coordinate with local service providers familiar with Nebraska's climate and regulations to ensure timely and efficient service. Our maintenance schedule will include:

- **Snow Removal:** Following snowfall events, our team will mobilize to clear access to charging stations promptly, ensuring that EV users can safely access the equipment.
- **Mowing and Landscaping:** Regular mowing and landscaping will be conducted to promote an aesthetically pleasing environment and ensure clear access to the charging stations.
- **Trash Collection:** A routine trash collection schedule will be implemented, with inspections conducted to ensure that waste bins are emptied regularly, keeping the site clean and presentable.

Monitoring and Reporting

To ensure all routine maintenance tasks are performed as scheduled, we will implement a monitoring system that tracks the completion of each task. Maintenance staff will provide reports after each visit, detailing completed work and any issues that may need attention. This approach enables us to address any concerns proactively and ensures that all aspects of site maintenance are consistently upheld.

By prioritizing routine site maintenance and leveraging local expertise, we are committed to creating a safe, clean, and welcoming environment for EV users throughout Nebraska.

TAM.10

Bidder should describe the approach to mandatory data collection and reporting during the five (5) year operations and maintenance period. See Section VI.S in the RFP for these requirements.

Response: To ensure effective mandatory data collection and reporting during the five-year operations and maintenance period, we will leverage the robust capabilities of the Konect Network. This approach focuses on establishing secure and reliable connections that facilitate seamless data flows between charging stations, central management systems, and any relevant third-party platforms.

Real-Time Monitoring and Management

Our EVSE solution is designed to enable real-time monitoring of charging sessions, usage statistics, and system health. This connectivity allows us to promptly identify and address maintenance needs, ensuring minimal downtime and optimal performance for each charging port.

Comprehensive Reporting Capabilities

We emphasize comprehensive reporting as a core component of our service approach. The Konect Network's reporting system will generate regular and on-demand reports that cover essential metrics such as uptime, charging session data, energy consumption, revenue generation, and user patterns. These reports will be invaluable for site optimization, resource allocation, and informed decision-making regarding future planning.

Our team has carefully reviewed the reporting requirements outlined in Section VI.S of the RFP and is fully equipped to meet and report on all identified metrics within the project requirements. We will ensure that all data collection processes comply with the specified guidelines, providing transparent and actionable insights that enhance the overall performance and reliability of the EVSE throughout the contract period.

By implementing this comprehensive data collection and reporting strategy, we are committed to maintaining high operational standards and ensuring the ongoing success of the EV charging infrastructure.

Warranty

TAM.11	Bidder should describe the EVSE warranty related to parts and labor. Include links to relevant literature (include the full website address, not just hyperlinked text).
Response: The Konect hardware comes standard with a 2-year parts and labor warranty, ensuring that our equipment meets the highest standards of reliability and performance. For this project, our proposed solution includes extended warranty coverage, providing a total of 5 years of parts and labor protection throughout the entire contract period. This extended warranty ensures ongoing support and peace of mind, minimizing downtime and maintenance concerns.	

Form A.4

Technical Requirements Matrix (TRM) for NEVI Program

Request for Proposal Number 123703 Z6

Bidders proposing on the **NEVI Program** are instructed to complete a Technical Requirements Matrix (TRM) as part of their technical proposal submittal. Within the TRM, Bidders are required to describe in detail how their proposed solution meets the specification outlined within each requirement. All responses should be entered within the corresponding columns and rows within the TRM.

The TRM is used to document and track the NEVI Program requirements from the proposal through implementation to testing to verify that all requirements have been completely fulfilled. The Bidder will be responsible for maintaining the contractually agreed upon set of baseline requirements. The requirements and Bidder's responses described in the TRM will form a basis for subsequent testing and validation that all requirements have been met.

The TRM must indicate whether and how the Bidder is able to comply with each requirement. Bidders must meet all requirements or provide specific implementation plans to address any areas on non-compliance. In cases where the Bidder's offering does not currently meet a requirement, but the Bidder plans to implement necessary customizations or enhancements in order to comply with the requirement, the Bidder should describe its approach to making the necessary changes. ***It is not sufficient for the Bidder to simply state that it intends to meet a requirement of the RFP without providing additional description, and NDOT will consider any such response to a requirement in this RFP to be non-responsive.***

The Bidder must ensure that the original requirement identifier and requirement description are maintained in the TRM as provided by NDOT. Failure to maintain these elements may be grounds for disqualification.

How to complete the TRM:

TRM Column Description	Bidder Responsibility
TR #	The unique identifier for the technical requirement as assigned by NDOT. This column is dictated by this RFP and must not be modified by the Bidder.
Requirement Description	The statement of the requirement to which the Bidder must respond. This column is dictated by the RFP and must not be modified by the Bidder.
Resp. (Response Code)	Each of the items from the Technical Requirements Matrix of this RFP require a response of Y (Yes) or N (No). Below is a brief explanation of each. Y Yes, the minimum NEVI Program requirement can be met. N No, the proposal does not or cannot meet the requirement.
Response	Provide a short description for each requirement that is compliant as well as an explanation of any modifications that will be required to meet the requirement and a description of how the modification will be accomplished. In cases where the requirement description has posed specific questions to the Bidder, please be sure that your responses address the questions asked. A restatement of the requirement is not considered a substantive response. Response box will expand as needed during typing.

Technical Requirements Matrix (TRM)

TRM.1 EVSE Description		Y or N
EVSE Equipment and Enhancements		
TRM.1.1	EVSE Supplier (Entity) Name	Konect – Gilbarco Veeder-Root
TRM.1.2	Contact Name	David Parker
TRM.1.3	EVSE Supplier Phone Number	858-378-4421
TRM.1.4	EVSE Supplier Email Address	David.parker1@gilbarco.com
TRM.1.5	EVSE Model	Konect
TRM.1.6	Link to EVSE Specifications (provide full address, not hyperlinked text)	https://info.gilbarco.com/hubfs/Konect%20600kW%20System%20Technical%20Specs.pdf
TRM.1.7	Number of Chargers Proposed	1
TRM.1.8	Power rating (kW) of each charger	600kW
TRM.1.9	Number of Ports for Each Charger	4
TRM.1.10	Number & Type of Connectors Proposed for Each Charger	NACS and CCS are available at each port. Only one connector per dispenser may be used at a time, allowing for simultaneous charging of 4 vehicles
TRM.1.11	Is power sharing between ports proposed? If so, what is the maximum charge rate (kW) for any port? Describe how power sharing will work.	Y
Response: Yes, Power sharing is being utilized with a maximum charge rate of up to 400kW. As vehicles arrive at the station, the power is dynamically distributed across the vehicles, ensuring that each car receives no less than 150kW of charging power, even when up to four vehicles are connected and charging simultaneously		
TRM.1.12	Are you proposing to include a battery energy storage system integrated with the EVSE? If so, describe the system including usable energy storage capacity (kWh), how the battery will be used during charging, and whether you plan to provide less than 150 kW/port utility connection. If providing less than 150 kW/port utility connection explain how you will meet the minimum NEVI requirement to be able to provide 150 kW/port simultaneous and continuous across all four (4) ports.	N
Response: N/A		
EVSE Specifications		Y or N
TRM.1.13	All pay equipment (i.e., credit card terminals) integrated with the EVSE equipment must possess the capabilities to ensure credit card transactions are compliant with the latest Payment Card Industry Data Security Standard (PCI DSS). Installers of equipment under these specifications must use commercially reasonable security standards to protect sensitive and/or confidential data both in transit and at rest. All pay equipment must be operational at start-up.	Y

Response: The payment terminal integrated with the EVSE equipment is fully compliant with the latest Payment Card Industry Data Security Standard (PCI DSS). All credit card transactions are secured with commercially reasonable security standards to protect sensitive and confidential data both in transit and at rest. Additionally, all pay equipment is operational from the moment of start-up, ensuring seamless and secure payment processing.		
TRM.1.14	Manufacturers and/or suppliers under these specifications must provide warranties covering a minimum of five (5) years for all chargers and equipment from the time of notice of acceptance.	Y
Response: The Konect hardware solution provides a comprehensive five (5) year warranty covering both parts and labor for all EVSE hardware. This warranty guarantees that any defects in materials and workmanship will be addressed from the time of notice of acceptance. The warranty includes coverage for essential components, ensuring that any necessary repairs or replacements are handled promptly and effectively. Midwest Petroleum's team of qualified technicians, will perform all warranty-related service, providing assurance that the charging stations remain operational and reliable throughout the warranty period.		
TRM.1.15	Suppliers must provide complete specifications and installation guides for all chargers and equipment. This information must also include any infrastructure required for the installation of a charger, including placement of bollards and curb stops. Installation guides are intended for construction or personal safety requirements related to installation to not cause injury, damage the equipment, or void the warranty.	Y
Response: Konect will provide Midwest Petroleum's installation team with complete specifications and installation guides for all chargers and equipment. This documentation will include detailed information on any necessary infrastructure required for the installation of the chargers, such as the placement of bollards and curb stops. Our installation guides are designed to ensure that all construction and safety requirements are met, minimizing the risk of injury, preventing damage to the equipment, and maintaining the validity of the warranty. We are committed to delivering all necessary information to facilitate a smooth and safe installation process, ensuring that the EVSE is set up correctly and efficiently.		
Electrical Safety		Y or N
TRM.1.16	In case of emergency, EVSE shall have the ability to stop the flow of power away from the charging unit through a remote disconnect or breaker shunt device. Reference SAE J2990, local code requirements and fire department personnel.	Y
Response: The Konect hardware is fully compliant with the specified requirements for emergency power shutdown. It features an emergency stop (e-stop) button that allows for immediate manual disconnection of power, ensuring user safety in critical situations. Additionally, the hardware is equipped with the capability for remote disconnection, providing an efficient means to stop the flow of power away from the charging unit when necessary. We will ensure the project is in alignment with all federal, state and local code requirements.		
TRM.1.17	EVSE shall have over-current protection rated for application.	Y
Response: The Konect hardware is equipped with comprehensive protection features, including Over Temperature, Over Voltage, Over Current, Proximity Loss, FG Disconnection Detection, DC Surge protection, and Insulation Monitoring and Protection. These safety mechanisms ensure that the equipment operates reliably and safely under varying conditions. Additionally, the hardware includes over-current protection rated specifically for its applications, further enhancing its ability to safeguard against potential electrical faults.		
TRM.1.18	EVSE shall be equipped with design to shut off the flow of electric power to reduce the risk of electric shock in case of a ground or other fault such as a Charge Circuit Interrupting Device (CCID) or Ground Fault Circuit Interrupter (GFCI). See Underwriters Lab 2231 as reference.	Y

Response: The Konect hardware is compliant with the necessary safety standards and is designed to effectively shut off the flow of electric power, thereby reducing the risk of electric shock in the event of a ground or other fault. This compliance is supported by multiple certifications, including NRTL (UL), FCC Part 15, UL 2202, UL 2231-1, UL 2231-2, UL 991, UL 1998, CSA, Energy Star, IEC 61851-23, and IEC 61851-24. These certifications demonstrate that the Konect hardware meets stringent safety requirements and incorporates features such as Charge Circuit Interrupting Devices (CCID) or Ground Fault Circuit Interrupters (GFCI), ensuring reliable protection for users and equipment alike.

Networking		Y or N
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TRM.1.19	EVSE shall be network-ready to allow for management of charging operations.	Y
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Response: Our EVSE solutions are designed to be fully network-ready, facilitating comprehensive management of charging operations through the robust capabilities of the Konect Network. This advanced connectivity enables real-time monitoring and management of each charging station, allowing for seamless communication between the chargers, central management systems, and relevant third-party platforms.

With this network readiness, operators can efficiently manage charging sessions, track usage statistics, and monitor system health, ensuring that all units are functioning optimally. The Konect Network provides valuable insights into charging patterns, energy consumption, and equipment performance, empowering operators to make informed decisions regarding resource allocation and site optimization.

TRM.1.20	EVSE hardware shall be operable by a different network service provider without modification necessary from the original vendor.	Y
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Response: Konect hardware is compliant with the Open Charge Point Protocol (OCPP) 2.0.1, ensuring smooth communication between the charging stations and various central management systems. By adhering to this widely accepted standard, Konect enables seamless transitions between network service providers, allowing for streamlined operations and uninterrupted service.

TRM.1.21	EVSE shall be capable of connecting to a network via a secure hardwired, wireless, or cellular network.	Y
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Response: The Konect hardware utilizes Ethernet for reliable wired connections, along with 4G and LTE modem capabilities for flexible wireless connectivity.

This multi-faceted approach to network connectivity ensures that our charging stations can operate effectively in various environments, maintaining consistent communication with central management systems. By offering these options, we provide operators with the flexibility to choose the most suitable connectivity method for their specific deployment scenario, ensuring optimal performance and reliability of the charging infrastructure.

TRM.1.22	EVSE shall be accessible by NDOT upon request for inspection, testing, etc.	Y
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Response: EVSE will be accessible to NDOT upon request for inspection, testing, etc.

TRM.1.23	EVSE shall be able to communicate through a secure network with electric utilities, other energy providers, and local energy management systems.	Y
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Response: By utilizing the advanced features of the Konect hardware, our charging stations can establish secure connections that enable real-time data exchange with utility companies and energy providers. This communication allows for effective demand response strategies, load management, and dynamic pricing, ultimately contributing to a more efficient energy ecosystem.

Load Management/Demand Response		Y or N
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TRM.1.24	Installers must coordinate with the local utility provider to confirm that expected power demand will remain within the capacity of the designed electrical system. Power management may be used to achieve reasonable power loads but shall not go below 150-kW threshold.	Y
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Response: We have confirmed with the local utility that installers must coordinate closely with the utility provider to ensure that the expected power demand remains within the capacity of the designed electrical system. This collaboration is crucial for maintaining system integrity and ensuring that the installation meets all operational requirements.

TRM.1.25	The network communications, controls, and back-office support service shall have the ability to monitor energy usage (kWh) and energy demand (kW) of the EVSE.	Y
Response: Our network communications, controls, and back-office support services are designed to effectively monitor both energy usage (kWh) and energy demand (kW) of the EVSE. This capability allows operators to gain valuable insights into charging patterns and energy consumption, enabling better management of resources and operational efficiency. Through the Konect Network, real-time data on energy usage and demand can be accessed, providing a comprehensive view of the charging infrastructure's performance. This information is essential for optimizing energy management strategies, ensuring compliance with utility requirements, and implementing demand response programs.		
TRM.1.26	Communications must meet the latest Open Charge Point Interface protocols or equivalent. Reference latest testing process as provided by Open Charge Point Alliance.	Y
Response: Our platform is compatible with a wide range of industry protocols and standards, enabling seamless integration with networks that utilize chargers from multiple vendors and support roaming agreements with diverse partners. Specifically, Konect supports all relevant industry standard charging protocols, including OCPP 1.6, 2.0, and 2.0.1. Additionally, it is equipped to handle a range of roaming interfaces, such as OCPI 2.1.1, 2.2.1, OCHP (e-clearing.net), OICP (Hubject), and eMIP (Gireve). This level of compatibility ensures flexibility, scalability, and the ability to meet the dynamic needs of the e-mobility ecosystem.		
Customer Payment Options		Y or N
TRM.1.27	As applicable, the network infrastructure shall be PCI compliant in order to execute financial transactions with EV drivers safely and securely. Network provider shall have PCI DSS certification.	Y
Response: All payment methods, whether through credit/debit cards, mobile app, RFID, or phone, comply with the latest Payment Card Industry Data Security Standards (PCI DSS). We utilize encryption and other security measures to protect sensitive customer data during transactions and at rest.		
TRM.1.28	Infrastructure shall have a point-of-sale and supporting network that uses an open protocol to allow subscribers of other EV charging system networks to access the EVSE.	Y
Response: The Konect solution is fully compliant with the requirement for infrastructure to include a point-of-sale system and a supporting network that uses an open protocol. This ensures that subscribers from other EV charging system networks can easily access and utilize the EVSE. By adhering to industry standards, Konect enables seamless interoperability and supports the integration of roaming agreements, making the charging experience convenient and accessible for all users		
Screen Displays		Y or N
TRM.1.29	Displays shall be LCD, LED or equivalent or better, user friendly, easy to operate, daylight and night viewable, and UV-protected with human-machine interface capability.	Y
Response: The Konect hardware comes equipped with a 32" Full HD (FHD) touchscreen display, designed to meet and exceed industry standards for user interface quality. The display is LCD-based, user-friendly, and engineered for optimal visibility in various lighting conditions, including daylight and nighttime. Additionally, it features UV protection to ensure durability and consistent performance in outdoor environments. The touchscreen provides a seamless human-machine interface, making it easy for users to operate the EVSE intuitively and efficiently.		
TRM.1.30	Display must show cost (\$), time limitations, power, charging, charging complete, remote control, system status, faults, and service.	Y
Response: The Konect hardware's 32" Full HD touchscreen display is fully customizable and capable of delivering a wide range of essential information and guidance to users. The screen can display cost (\$), time limitations, power output, charging status, charging complete notifications, remote control options, system status, faults, and service alerts. Additionally, it can include step-by-step instructions on how to charge, ensuring a smooth and user-friendly experience for all EV drivers.		

Appearance		Y or N
TRM.1.31	Any form of graphics including branding, logos, and/or art, included on or in the vicinity of the charging stations within the public ROW are subject to the rules and regulations as directed by NDOT. NDOT reserves the right to provide a reasonably sized visual identifier to be placed on the equipment that received NEVI funding from NDOT. Should vendors seek to use additional NDOT branding, they must coordinate that with NDOT's Communications Office.	Y
Response: We confirm that the Konect solution will be fully compliant with the rules and regulations set forth by NDOT regarding any form of graphics, including branding, logos, and art, on or near the charging stations located within the public right-of-way (ROW). We acknowledge NDOT's authority to provide a reasonably sized visual identifier for placement on equipment that has received NEVI funding. Additionally, if there is a need to use any additional NDOT branding, we will ensure coordination with NDOT's Communications Office to obtain the necessary approvals and follow all established guidelines. Our team is committed to adhering to all branding and regulatory requirements specified by NDOT.		
Miscellaneous Requirements		Y or N
TRM.1.32	EVSE shall include security design features to remain tamper-resistant and vandalism resistant, such as tamper-resistant screws, anti-vandalism hardware, locked enclosures, and graffiti-resistant coating or paint. Vandal resistance is intended mostly relative to the touch screen, but the overall goal is to limit damage to vital parts of the equipment as it can sometimes be difficult to get a quick turnaround on parts such as card readers and other items.	Y
Response: The Konect hardware is designed with robust security features to ensure the safety and integrity of the charging station components. Both the dispenser and the power cabinet are equipped with locks to prevent unauthorized access. Additionally, the hardware includes door sensors that can detect and indicate when a door has been opened, providing an extra layer of security and enabling real-time monitoring. These features help safeguard the equipment and ensure the reliability of the charging infrastructure.		
TRM.1.33	EVSE shall be capable of operating in an ambient temperature range of minus 22 to 122 degrees Fahrenheit with a relative humidity of up to ninety percent (90%).	Y
Response: The Konect hardware exceeds the specified environmental operating requirements. It is engineered to function reliably in an ambient temperature range from -31°F to 131°F, surpassing the required range of -22°F to 122°F. Additionally, the hardware is designed to operate effectively in conditions with up to 95% relative humidity, exceeding the specified threshold of 90%.		
TRM.1.34	EVSE shall be able to withstand extreme weather conditions including minor flooding, heavy rains, high winds, snow and ice, and is protected from malfunctions due to condensation.	Y
Response: The Konect hardware is NEMA 3R certified, ensuring its capability to withstand extreme weather conditions, including minor flooding, heavy rains, high winds, snow, and ice. This certification confirms that the equipment is designed to protect against moisture and condensation, mitigating the risk of malfunctions due to environmental factors.		
TRM.1.35	Cabinets and above ground structures (including canopies) shall be designed and constructed to be compliant with the state building code, which is by reference the 2018 Edition of the International Building Code.	Y
Response: We confirm that the Konect hardware, will be designed and constructed to comply with the state building code, which references the 2018 Edition of the International Building Code.		
TRM.1.36	EVSE and any external accessories (if applicable) shall have outdoor-rated enclosure – NEMA 3R or greater.	Y
Response: The Konect hardware is NEMA 3R certified, ensuring its capability to withstand extreme weather conditions, including minor flooding, heavy rains, high winds, snow, and ice.		
TRM.1.37	EVSE shall have the ability to measure demand and energy delivered at an accuracy per national standards.	Y

Response: The Konect hardware is fully capable of measuring demand and energy delivered with precision, adhering to national standards for accuracy. This functionality allows for reliable monitoring of energy consumption and demand, ensuring that users and operators have access to accurate data for efficient energy management.

Form A.5
Candidate Site Requirements Matrix (CSRM) for NEVI Program
Request for Proposal Number 123703 Z6

Bidders proposing on the **NEVI Program** are instructed to complete a Candidate Site Requirements Matrix (CSRM) as part of their technical proposal submittal. Within the CSRM, Bidders are required to describe their proposed approaches to meeting the requirements associated with planning, implementing, and maintaining and supporting their solution. The responses provided within the CSRM will serve as a template for the scope of work under the terms of this solicitation.

All items identified in the CSRM are required, and Bidders must affirm that they are able to address each of the enumerated requirements. Additionally, responses provided within the CSRM will be scored as part of the evaluation of each Bidder's submission, and Bidders are therefore encouraged to provide detailed discussions of their proposed approaches within the response section for each item in order to inform the scoring.

How to complete the CSRM:

CSRM Column Description	Bidder Responsibility
CSR #	The unique identifier for the project requirement as assigned by NDOT. This column is dictated by this RFP and must not be modified by the Bidder.
Requirement Description	The statement of the requirement to which the Bidder must respond. This column is dictated by the RFP and must not be modified by the Bidder.
Resp. (Response Code)	Bidders must indicate whether or not they are able to address each project requirement. Y Yes, the Bidder can address this requirement. N No, the Bidder is unable to address this requirement.
Response	Bidders should describe their general approach for meeting this requirement. Bidders may also identify factors that could vary and how the approach could be modified as needed to address such variations. The descriptions provided in the Bidder response will be scored as part of the proposal evaluation process. Response box will expand as needed during typing.

Candidate Site Requirements Matrix (CSRM)

CSR #	Requirement Description		
CSR.1.	Candidate Site Information		Y or N
Candidate Site			
CSR.1.1	List the following Candidate Site information:		
	1. Physical Address	414 S 2nd Ave	
	2. City	Kearney	
	3. County	Buffalo	
	4. Zip Code	68847	
	5. Exit Number of nearest exit from I-80	272	
Property Owner			
CSR.1.2	Name of the entity who is the recorded owner of the property where EVSE will be located.	KS Plus, Inc. dba Kwik Stop #11	
Site Host			
CSR.1.3	List the following Site Host information:		
	1. Site Host (Entity) Name	KS Plus dba Kwik Stop #11	
	2. Site Host Contact Name	Dan O'Neill	
	3. Site Host Telephone Number	308—532-7480 ext 19	
	4. Site Host Email Address	doneill@kwikstop.org	
CSR.1.4	Is the Bidder the Property Owner?		Yes
CSR.1.5	Is the Bidder the Site Host?		Yes
CSR.1.6	Is the Site Host the same entity as the Property Owner?		Yes

CSR.1.7	Is the Site Host an affiliated entity of the Property Owner? If yes, describe the nature of the affiliation.	Yes, the site hosts and property owner are the same entity
CSR 1.8	If "No" to questions CSR 1.6 and CSR 1.7 above, describe the relationship among the Bidder, the Property Owner, and the Site Host in the space below, including confirmation and explanation of the Bidder's or Site Host's authority to install EVSE on the property and to operate it for a minimum of five (5) years from the date of NDOT acceptance (e.g., lease/agreement terms, lease/agreement expirations, renewals, Site Host Agreement, etc.).	
Response: N/A		
Site Plan		
CSR.1.9	Is this a new EVSE station or is it an existing DC fast charging station that requires upgrades and/or additional ports and power to meet minimum NEVI requirements? If an existing station provide an overview of the upgrades required.	
Response: This is a new EVSE station.		
CSR.1.10	Attach a site plan which identifies location and layout of proposed EVSE and supporting infrastructure – including utility connection - on the site. Site plan should include at a minimum: 1) Existing and proposed designated EV charging/parking space(s) 2) EVSE and supporting electrical equipment 3) Utility connection and path of electrical distribution to EVSE 4) Point of Sale Equipment 5) On-premises signage, new bollards and/or curbs to protect the EVSE and electrical equipment, site lighting (existing or new), and security cameras (existing or new) 6) Space (if any) available for future expansion of EV charging 7) Existing buildings on site 8) Vehicular access points to site 9) American Disability Act (ADA) access Also identify major characteristics of the candidate site with details on each of the items below:	
1.	Describe vehicular access to the site when operational.	
Response: Vehicular access to the site will remain unaffected by the installation and operation of the EVSE. Vehicles will continue to access the property through the existing access point, ensuring a seamless flow of traffic and maintaining current site functionality. The placement of the EVSE has been strategically designed to avoid any disruption to vehicular routes or parking areas, providing convenient and efficient access for both electric and non-electric vehicles while the site is operational.		
2.	Describe the surrounding road access to the site including traffic patterns.	

Response: The site is conveniently accessible from both directions off I-80, making it an ideal location for travelers and commuters. The surrounding road network includes well-maintained entry and exit ramps that ensure smooth traffic flow in and out of the site. Traffic patterns around the area are designed to accommodate high volumes, especially during peak travel times, and the infrastructure supports efficient vehicle movement without significant congestion. This accessibility enhances the site's suitability for EVSE installation, providing easy and direct access for electric vehicle users traveling along this major interstate corridor.		
3.	Is the EVSE equipment and supporting infrastructure hardened against damage or loss of service due to weather, transient surge voltages, traffic incidents, vandalism, or other environmental factors.	
Response: Yes, the EVSE equipment and supporting infrastructure are designed with robust protections to ensure reliability and safety under various environmental conditions. The equipment is NEMA 3R certified, offering protection against rain, snow, and ice, making it suitable for outdoor use in diverse weather conditions. Additionally, it includes built-in undercurrent and overcurrent protection, safeguarding the system from electrical surges or anomalies. To further protect against damage or loss of service, the site will be equipped with strategically placed protective bollards to shield the EVSE from potential traffic incidents. The area will be well-lit and monitored by security cameras, and onsite staff will be present 24/7 to deter vandalism and ensure the safety and security of the equipment.		
4.	Describe EVSE access during times of emergency such as evacuation during natural disasters.	
Response: The site will be accessible 24/7/365, ensuring continuous availability of the EVSE even during emergency situations, such as evacuations prompted by natural disasters. In such cases, our charging infrastructure is designed to provide reliable service to support emergency response efforts and evacuation needs. The strategic placement of the equipment and robust infrastructure ensure that electric vehicles can be charged swiftly, helping to facilitate smooth evacuations. Additionally, our 24/7 onsite staff will be available to assist and maintain order, further ensuring the site remains operational and accessible during critical times.		
CSR.1.11	How many total Direct Current (DC) fast charging stalls with dedicated DC fast charging ports will be available for charging.	
Response: The site will feature four charging stalls, each equipped with a dedicated charging port, ensuring efficient service for multiple vehicles simultaneously. One of the stalls will be ADA accessible, designed to accommodate individuals with disabilities and comply with accessibility regulations.		
CSR.1.12	What is the total power capacity of proposed utility connection that will serve the EVSE (in kW). If less than 600 kW, explain how minimum NEVI requirement of 150 kW/port simultaneous and continuous at four (4) ports will be maintained.	
Response: The total power capacity requested for the utility connection is 1,000 kVA, which exceeds the amount needed to support a 600 kW charging deployment. This ensures that we can fully meet the NEVI requirement of delivering 150 kW per port simultaneously and continuously across all four charging ports. By securing a higher power capacity, we provide additional reliability and ensure that the charging infrastructure can operate at maximum efficiency, even under peak usage conditions.		
CSR.2 Candidate Site Enhancements or Amenities		Y or N
Enhancements or Amenities		
CSR.2.1	Site lighting at the charging facility?	Y
CSR.2.2	Cameras covering the charging facility?	Y
CSR.2.3	Canopy cover over charging area?	N

CSR.2.4	At least one charging stall offers the ability to pull through a passenger vehicle and/or accommodate a vehicle that is towing a trailer?	Y
CSR.2.5	Emergency call system (e.g., blue light phones) at the site?	N
CSR.2.6	Availability of Proposer or Site Host staff at the site?	Y
	Available 24/7?	Y
	Available less than 24/7 (provide hours) _____	N/A
CSR.2.7	Availability of dedicated support staff person for EV charging at the site?	Y
	Available 24/7?	Y
	Available less than 24/7 (provide hours) _____	N/A
CSR.2.8	Availability of open/free wi-fi at the facility?	Y
CSR.2.9	Availability of prepared and/or non-prepared food at the site?	Y
	Available 24/7?	Y
	Available less than 24/7 (provide hours) _____	N/A
CSR.2.10	Availability of prepared and/or non-prepared food within 0.25 miles of the site, available access via sidewalks/pedestrian paths?	Y
	Available 24/7?	Y
	Available less than 24/7 (provide hours) _____	N/A
CSR.2.11	Availability of a sit-down restaurant at the site?	N
	Available 24/7?	N
	Available less than 24/7 (provide hours) _____	N/A
CSR.2.12	Availability of a sit-down restaurant within 0.25 miles of the site, available access via sidewalks/pedestrian paths?	Y
	Available 24/7?	N
	Available less than 24/7 (provide hours) _____ Sunday 8a-2p, Tuesday-Wednesday 7a-8p, Thursday- Friday 7a-9p, and Saturday 8a-9p	Y
CSR.2.13	Access to shopping at the site or within 0.25 miles of the site, available access via sidewalks/pedestrian paths?	Y
	Available 24/7?	Y
	Available less than 24/7 (provide hours) _____	N/A
CSR.2.14	Access to recreational activities (e.g., dog park, walking paths, park) at the site or within 0.25 miles of the site?	Y
CSR.2.15	Access to public restrooms at the site?	Y
	Available 24/7?	Y
	Available less than 24/7 (provide hours) _____	N/A

CSR.2.16	Access to public transportation (bus, subway, light rail, e-bikes, scooters, etc.) within 0.25 miles of the site?	N
CSR.2.17	Describe each enhancement/amenity above and any additional amenities included at the site in one to two sentences for each.	
Response: Site lighting at the charging facility: The site features bright, energy-efficient lighting to ensure safety and visibility for all users at any time of day or night. • Cameras covering the charging facility: The site is equipped with surveillance cameras that provide comprehensive coverage of the charging area, enhancing security and monitoring. • Canopy cover over charging area: No canopy cover is provided over the charging area, but protective measures are in place to safeguard the equipment from weather-related issues. • Ability to pull through a passenger vehicle and/or accommodate a vehicle towing a trailer: The site does have a designated pull-through stall to support EV charging for vehicles towing trailers. Emergency call system (e.g., blue light phones) at the site: There is no emergency call system at the site, but 24/7 staff availability ensures assistance when needed. • Availability of Proposer or Site Host staff at the site: Staff are present at the site 24/7, providing continuous support for all users. • Availability of dedicated support staff person for EV charging at the site: A dedicated support staff member is available around the clock to assist with EV charging and address any concerns. • Availability of open/free Wi-Fi at the facility: Free and open Wi-Fi is provided at the site, allowing users to stay connected while charging their vehicles. • Availability of prepared and/or non-prepared food at the site: The site offers access to both prepared and non-prepared food options, available 24/7 to cater to the needs of EV drivers. • Availability of prepared and/or non-prepared food within 0.25 miles of the site, accessible via sidewalks/pedestrian paths: Additional food options are located within 0.25 miles of the site, accessible via pedestrian-friendly paths, and are available 24/7. • Availability of a sit-down restaurant at the site: A sit-down restaurant is not located on site • Availability of a sit-down restaurant within 0.25 miles of the site, accessible via sidewalks/pedestrian paths: A nearby sit-down restaurant within 0.25 Amiles is accessible by sidewalks and is open Sunday 8AM to 2PM, Tuesday and Wednesday 7AM to 8PM, Thursday and Friday 7AM to 9PM and Saturday 8Am to 9PM. • Access to shopping at the site or within 0.25 miles, accessible via sidewalks/pedestrian paths: The site offers shopping options available 24/7, ensuring convenient access for visitors. • Access to recreational activities (e.g., dog park, walking paths, park) at the site or within 0.25 miles: The site provides access to recreational amenities, such as walking paths and parks, to enhance the experience for users and visitors. • Access to public restrooms at the site: Public restrooms are available 24/7 at the site, offering convenience and comfort for all visitors. • Access to public transportation within 0.25 miles: There is no access to public transportation within 0.25 miles of the site		
CSR.3 Candidate Site Readiness		
Utility and Networking Coordination		
CSR.3.1	Describe the coordination efforts that have been completed between the Bidder or Site Host and the utility provider for the specified site including whether the utility has committed to provide necessary power to the site, total capacity of proposed utility connection (kW), how power will be transmitted to the site, any upgrades that are required, date when power will be available, and whether the utility has provided a cost estimate for required upgrades.	
Response: Utility coordination has been successfully completed with the Nebraska Public Power District. We have received a commitment from the utility provider to supply the necessary power for the site. The total capacity of the proposed utility connection is 1,000 kVA, which is more than sufficient to support our EVSE requirements. The power will be transmitted to the site via existing infrastructure, with necessary upgrades identified to accommodate the load. A comprehensive cost estimate for these upgrades has been provided by the utility, allowing us to plan accordingly. We anticipate that the timeline for completion from the service request will be approximately 6 months. This coordination ensures that all requirements are met and that the power will be available in a timely manner for the operational needs of the charging facility.		
CSR.3.2	Describe the communications networking capabilities at the site.	

Response: The site is equipped with ample networking capabilities to fully support the EVSE. Our infrastructure includes both high-speed internet access and cellular connectivity, ensuring reliable communication for all charging stations. This robust networking setup allows for seamless communication between the EVSE and backend systems, facilitating real-time monitoring, data analytics, and remote management of the charging stations. The availability of cellular connectivity ensures that the EVSE can maintain operations even in the absence of a wired internet connection. Additionally, the site is designed to accommodate future upgrades or expansions in networking capacity as needed, ensuring that our EVSE can efficiently meet the demands of users while providing an optimal charging experience.	
Site Development	
CSR.3.3	Describe the current state of the site and development required to prepare for EVSE installation. Include any applicable site development needs including plans for site acquisition, site construction, or other site preparation other than power-related preparation.
Response: The current state of the site is conducive to the installation of EVSE, and site acquisition will not be necessary as we already have control over the property. However, the site will require some additional development to fully prepare the area. Specifically, the installation will necessitate the addition of concrete in the designated EVSE area to create a stable and durable surface for the charging stations and vehicles. This concrete expansion will ensure that the site can support the weight and usage associated with the EV charging infrastructure. In addition to the concrete work, any necessary site construction will be planned to enhance accessibility and safety for users. This includes ensuring clear pathways for vehicle movement and pedestrian access. Overall, our development plans focus on optimizing the site layout to accommodate the EVSE effectively while meeting all relevant regulatory and safety standards.	
CSR.3.4	Are there any permits or other approvals that are required to complete this project? If so, provide the status of each permit and anticipated timeline to obtain approval. Example permit types could include the air/land user, electrical, structural, zoning, local agency, environmental, etc. Describe the approach to determining which permits will be required for the proposed site.
Response: At this time, the only permitting required for the project is electrical, which will be applied for upon contract award with the state. We have conducted a thorough review of the site and the project's scope to determine the necessary permits and approvals, and based on this assessment, we anticipate that no additional permits will be required beyond the electrical permit. The approach to determining which permits are necessary involved consulting with local regulatory authorities and reviewing applicable state and local regulations. This proactive evaluation ensures that we comply with all relevant requirements and facilitates a streamlined permitting process. We are committed to timely submission of the electrical permit application to minimize delays and ensure the project progresses as planned.	
CSR.3.5	Identify potential risks, issues, challenges, and needs related to the candidate site and plans for mitigating these risks.

Response: Several potential risks and challenges have been identified related to the candidate site and the planned installation of EVSE. These include: 1. Site Preparation Delays: The need for additional concrete in the EVSE area could lead to potential delays in site preparation. To mitigate this risk, we will develop a detailed construction schedule and engage experienced contractors to ensure timely completion of the concrete work, minimizing disruptions to the overall project timeline. 2. Permitting Delays: The only permit required at this stage is the electrical permit, which will be applied for upon contract award. To address potential delays in the permitting process, we will maintain open lines of communication with state authorities and prepare all necessary documentation in advance to facilitate a swift approval. 3. Utility Coordination Issues: Although coordination already taken place, any unforeseen issues related to power supply or upgrades could arise. To mitigate this risk, we will maintain ongoing communication with the utility provider throughout the installation process to promptly address any concerns and ensure the necessary power is available on schedule. 4. Site Access and Safety: Ensuring safe access to the site for both construction personnel and end-users during and after installation is critical. We will implement a comprehensive safety plan that includes clear signage, traffic management protocols, and the presence of onsite staff to assist users and maintain order. 5. Weather-Related Challenges: Adverse weather conditions could impact construction timelines and site accessibility. To mitigate this risk, we will monitor weather forecasts closely and plan construction activities accordingly, allowing for flexibility in scheduling.		
Site Access		Y or N
CSR.3.6	Are there any barriers (e.g., medians) that prevent turning movements from the site access points to the roadway?	N
Response: No, there are no barriers, such as medians, that prevent turning movements from the site access points to the roadway. The access points are designed to allow for safe and efficient turning movements in both directions, ensuring smooth ingress and egress for vehicles entering and exiting the site.		
CSR.3.7	Is there a signalized intersection at the site access point?	N
Response: No, there is no signalized intersection at the site access point. The access point is a direct entry to the roadway without traffic signals.		
CSR.3.8	Will the EVSE be clearly marked at the site? Describe how they will be identifiable.	Y
Response: Highly visible signage will be installed to identify the EVSE. This signage will effectively direct users to the charging stations, ensuring easy navigation to the facility. The design of the signage will comply with applicable regulations and will be strategically placed to enhance visibility from various approaches, further promoting the accessibility of the EV charging stations for all users.		
Future Proofing		
CSR.3.9	Describe the potential for additional charging ports, stalls, and power to be provided in the future, including any "make ready" investments that will be included in the project to make future upgrade/expansion easier	
Response: The expansive size of the location, combined with the strategic placement of the EVSE, has been designed to accommodate future expansion as utilization dictates. We recognize the growing demand for electric vehicle charging and have planned our layout accordingly to allow for the addition of more charging ports and stalls as needed. The larger kVA capacity requested will support future-proofing, providing the necessary power infrastructure to handle increased demand without requiring significant upgrades down the line. This proactive approach ensures that as usage increases, we can seamlessly integrate additional charging stations without major disruptions to operations.		

CSR.3.10	Describe the current and future ability of the site to allow for parking and charging of medium- and/or heavy-duty vehicles, if any.
Response: The site is designed as a travel center with easy access for medium and heavy-duty vehicles, ensuring that these larger vehicles can comfortably park and charge. The layout accommodates the size and turning radius requirements of such vehicles, making it convenient for drivers to access the charging stations.	
CSR.4 Candidate Site – Other Issues	
Sustainability, Equity, Resilience and Economic Development	
CSR.4.1	Describe any usage of renewable energy sources in the electric vehicle charging process for the site.
Response: Currently, the usage of renewable energy sources in the electric vehicle charging process is not included in the project scope. However, we recognize the growing importance of sustainability and may support the integration of renewable energy solutions, such as solar or wind power, if deemed necessary and feasible in the future.	
CSR.4.2	Describe any innovative technologies used and/or innovative approaches, such as on-site battery storage, to site design or operation being employed on the project.
Response: The project employs several innovative technologies and approaches designed to enhance site operation and the overall electric vehicle charging experience. The Konect DCFC hardware features a modular design, allowing for the easy integration of new functionalities without extensive hardware modifications, ensuring longevity and adaptability as technology evolves. By utilizing a robust cloud-based infrastructure, the hardware enables real-time monitoring, data analytics, and efficient remote management, providing operators with valuable insights into station performance. Additionally, the secure and encrypted over-the-air (OTA) update system allows for the safe deployment of software upgrades, continually enhancing the charging station's capabilities and ensuring it remains at the forefront of technology. The Konect software provides a sophisticated cloud-based platform for seamless communication with the charging stations, enabling efficient data processing and analytics to optimize operational performance. Designed with operators in mind, the software features an intuitive interface that simplifies the initiation and management of remote updates, enhancing operational efficiency. Furthermore, the software is designed to be scalable, allowing for the integration of additional charging stations into the existing network while maintaining consistency across the entire system. It also ensures compliance with industry standards, making it compatible with the latest protocols and regulations in the electric vehicle charging sector. The combination of Konect DCFC hardware and software creates a holistic solution that enhances overall efficiency, reliability, and user experience in electric vehicle charging. This integration is built to meet current market demands while remaining flexible enough to accommodate future technological advancements through remote software updates and upgrades. Additionally, the Konect software includes innovative features that allow it to self-heal 80% of service interruptions, significantly reducing downtime and enhancing reliability for users. This capability not only improves the user experience but also streamlines maintenance and support operations, further positioning Konect as a leader in the electric vehicle charging industry.	
CSR.4.3	Describe the plan for use of small, women-owned, minority-owned, veteran-owned, and/or other diverse businesses and/or workforce as part of the project team and/or in Planning, Design, Construction and Inspection, and Operations & Maintenance.
Response: Our installation and operations and maintenance provider, locally owned Midwest Petroleum Equipment, recognizes the importance of incorporating small, women-owned, minority-owned, veteran-owned, and other diverse businesses into the project team. We are committed to utilizing these organizations and their workforce as they align with our standard project plan.	
CSR.4.4	Describe the plan for use of local businesses and/or workforce in Planning, Design, Construction and Inspection, and Operations & Maintenance.

Response: Our plan prioritizes the use of local businesses and workforce throughout all phases of the project, including Planning, Design, Construction, Inspection, and Operations & Maintenance. Both Kwik Stop and Midwest Petroleum Equipment are locally owned businesses that understand the regional context and needs of our community. By engaging these local partners, we can ensure that our project benefits from the expertise and resources available within the area. In the Planning and Design phases, we will collaborate with local firms to leverage their knowledge of local regulations, community standards, and environmental considerations. During the Construction phase, our team will employ local labor, which not only supports the community's economy but also fosters a sense of ownership and pride among local workers. For Inspection and Operations & Maintenance, we will continue to utilize local workforce talent, ensuring that our operational strategies align with the best practices established in the community. This commitment to local partnerships not only enhances project efficiency but also strengthens our ties to the community, creating a sustainable model for future projects. By supporting local businesses and workforce, we aim to contribute to the economic vitality of the region while delivering a successful project.		
CSR.4.5	Describe the plan for the site to serve users with disabilities including access to amenities at the site.	
Response: Our plan for the site includes a strong commitment to accessibility for users with disabilities, ensuring that everyone can enjoy the amenities available. We will provide designated ADA-accessible parking spaces close to the charging stations, facilitating easy access for individuals with mobility challenges. In addition to accessible parking, we will ensure that all pathways leading to the charging stations and surrounding amenities are designed to meet ADA standards, providing a smooth and safe experience for all users. The site will feature accessible amenities such as restrooms and seating areas, ensuring that individuals with disabilities have access to essential facilities while they wait for their vehicles to charge.		
CSR.5	Equity, Diversity, and Inclusion Enhancements	Y or N
A goal of the IIJA and the NEVI program is to make EVSE more accessible for all users while also addressing equity in access to EV charging stations and the EV industry.		
Safety and Training		
CSR.5.1	Describe all safety considerations at the site, including safety for users and safety equipment (e.g., site lighting, fire extinguisher, Automated External Defibrillator (AED), automatic safety shutoff, etc.).	
Response: Safety is a top priority at our site, and we have implemented several measures to ensure a secure environment for all users. The site is well-lit to enhance visibility during both day and night, promoting a safe experience for those accessing the charging stations. Additionally, strategically placed fire extinguishers are readily available to address any potential fire hazards, ensuring quick access in the event of an emergency. The charging equipment is equipped with an emergency stop (e-stop) button, allowing users to quickly shut down operations if necessary, further enhancing safety. We are committed to ongoing safety training for our staff to ensure they are prepared to respond effectively in various situations, including emergencies. Our comprehensive safety measures aim to provide peace of mind to all users, fostering a safe and welcoming environment at the charging facility.		
CSR.5.2	Describe the plan for potential EVSE incidents and explain the management approach and strategies to facilitate site safety as well as safety during construction.	

Response: Our plan for managing potential EVSE incidents emphasizes the critical importance of training and preparedness to minimize risks and ensure site safety. We recognize that effective incident management begins with a comprehensive training program for all staff involved in the installation, operation, and maintenance of the EVSE. This training will cover emergency response procedures, equipment handling, and the proper use of safety equipment, ensuring that our team is well-prepared to handle any situation that may arise. During the construction phase, we will implement strict safety protocols, including regular safety briefings and risk assessments to identify potential hazards. We will require all contractors and personnel to adhere to established safety guidelines, promoting a culture of safety on-site. Signage will be posted to inform everyone about safety procedures and potential risks, further enhancing awareness. In addition, we will establish clear communication channels among team members to facilitate quick reporting and response to incidents. This proactive approach, combined with regular drills and simulations, will help reinforce our safety culture and ensure that all staff are equipped to act swiftly and effectively in the event of an emergency		
CSR.5.3	Describe the plan for workforce training.	
Response: Our plan for workforce training is designed to ensure that all personnel involved in the installation, operation, and maintenance of the EVSE are well-equipped with the necessary skills and knowledge to perform their roles safely and effectively. Recognizing the complexities of electric vehicle charging technology, we will implement a comprehensive training program that includes both initial training for new staff and ongoing education for existing personnel. A key component of our training plan is ensuring that staff hold the appropriate certifications relevant to their roles. This includes certifications in electrical safety, equipment operation, and emergency response. By requiring our workforce to maintain proper certifications, we can ensure a higher standard of safety and competence on-site, which is crucial for minimizing risks and avoiding incidents. Training will cover a variety of topics, including but not limited to, equipment handling, troubleshooting procedures, customer service, and safety protocols. We will also incorporate hands-on training sessions, allowing staff to gain practical experience with the EVSE equipment in a controlled environment. This approach not only builds confidence among our team members but also fosters a culture of safety and accountability. Regular training updates will be scheduled to keep staff informed about the latest technologies, industry standards, and best practices.		
CSR.5.4	Describe the plan for public and/or stakeholder engagement.	
Response: Our plan for public and stakeholder engagement centers around Kwik Stop, a locally owned business that prides itself on actively engaging with the community on multiple levels. We recognize the importance of fostering relationships with local stakeholders, including residents, businesses, and community organizations, to ensure that our EVSE project meets the needs and expectations of the community. We plan to leverage Kwik Stop's existing communication channels, including social media, newsletters, and in-store promotions, to keep the public informed about the progress of the EVSE installation and its benefits. By sharing success stories and highlighting local partnerships, we aim to build excitement around the project and its potential to support the community's transition to electric vehicles.		
CSR.6	Candidate Site EV Charging Rates and Payment Options	Y or N
Rate Setting		
CSR.6.1	Provide a general description of the proposer's approach to 1) the proposed rate structure and methodology for assessing user fees for charging (e.g., cost +1%, additional cost at peak times, initiation and/or idle fees in addition to energy charges (\$/kWh), discount coupons to use EVSE at the candidate site, etc.), 2) ensure payment options are secure, equitable, and accessible, and 3) billing practices. Provide statement confirming the approach described is consistent with NEVI formula program requirements and FHWA Final Rule.	Y

Response: Our proposed rate structure for the electric vehicle supply equipment (EVSE) will align with current charging rates within Nebraska, ensuring that our pricing is competitive and reflective of the local market. We will adopt a straightforward methodology that includes a cost-plus model, where user fees will be based on the cost of energy used plus a nominal markup to cover operational expenses. Additionally, we will evaluate the possibility of implementing peak pricing to encourage charging during off-peak hours, thereby optimizing the energy load on the grid and offering savings to users.

To enhance user experience and ensure inclusivity, we will provide multiple secure payment options, including credit/debit cards, mobile payment solutions, and app-based transactions. This approach guarantees that all users can access the charging facilities easily and securely. We will also ensure that our payment systems comply with industry standards to protect users' financial information.

Our billing practices will be transparent and straightforward, providing users with detailed invoices that clearly outline charges incurred for energy consumption, any applicable fees, and any discounts or promotions applied. We will regularly review and update our billing practices to ensure they remain consistent with NEVI formula program requirements and the Federal Highway Administration (FHWA) Final Rule, reinforcing our commitment to compliance and accountability.

Payment Options

CSR.6.2	Will Bidder create a membership or loyalty program that will provide users any additional benefits beyond the minimum requirements of NEVI? If yes, explain.	Y
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Response: Yes, Konect is actively working on incorporating a membership and loyalty program that will link traditional loyalty and rewards from conventional fueling and travel center purchases with electric vehicle supply equipment (EVSE) charging transactions. This innovative approach aims to enhance user engagement by providing additional benefits that go beyond the minimum requirements set by NEVI.

Users will be able to accumulate points or rewards not only for their EV charging sessions but also for their purchases made at partner travel centers and fueling stations. This integration will encourage customers to choose our charging stations while also benefiting from their overall travel center experiences. By offering this seamless loyalty program, we aim to create a more rewarding and user-friendly environment that promotes both EV adoption and customer satisfaction.

CSR.6.3	Will a cash payment option be available? If yes, explain how cash will be accepted.	Y
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Response: The Konect platform will be able to address the needs of unbanked users by integrating a Point-of-Sale (POS) system that mirrors the cash payment process utilized in our traditional fueling business. Unbanked users will have the option to initiate a charging session at the station, receiving a session code or identifier that they can take to the convenience store (c-store) to pay for their charging session in cash. Once the payment is completed, the system will communicate with the charging station to authorize and begin the charging process.

This familiar payment method will enhance accessibility for those who rely on cash transactions, effectively leveraging our existing infrastructure from traditional fuel systems to ensure a seamless and user-friendly experience for all customers.

CSR.6.4	Will payment by credit card through the EV charger interface be accepted? If no, explain how credit cards will be accepted.	Y
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Response: Yes, payment by credit card through the EV charger interface will be accepted. Users will be able to conveniently complete their transactions directly at the charging station, ensuring a streamlined and efficient charging experience.

CSR.6.5	Will payment by phone app(s) be available? If so, will this require any fees? If yes, explain.	Y
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Response: Yes, payment by phone app(s) will be available, and there will be no additional fees associated with using the app for transactions. Users can conveniently complete their payments without incurring extra costs, making the charging process more accessible and user-friendly.

CSR.6.6	Will payment by RFID card be available? If so, will this require any fees? If yes, explain.	Y
Response: Yes, payment by RFID card will be available, and there will be no extra fees for using this payment method. Users can easily access charging services with their RFID cards without incurring any additional costs.		
CSR.6.7	Describe the plan to allow unbanked individuals to pay for charging.	Y
Response: The Konect platform will be able to address the needs of unbanked users by integrating a Point-of-Sale (POS) system that mirrors the cash payment process utilized in our traditional fueling business. Unbanked users will have the option to initiate a charging session at the station, receiving a session code or identifier that they can take to the convenience store (c-store) to pay for their charging session in cash. Once the payment is completed, the system will communicate with the charging station to authorize and begin the charging process.		

Form A.6
Site Installation Schedule

Request for Proposal Number 123703 Z6

To complete the site installation schedule, please indicate proposed completion dates for each milestone listed below. Additionally, please provide any relevant notes or considerations for each milestone. The proposed site installation schedule entered in the table below are to be based on a detailed project schedule and should include the critical path to completion.

Provide the Applicant site installation schedule.			
<u>Milestone</u>	<u>Subcategory</u>	<u>Proposed Completion Date</u>	<u>Notes</u>
1. EVSE Procurement & Installation Completed	Notice to Proceed from NDOT	<u>No earlier than December 1, 2025</u>	
	Design completion • Provide all approved utility requests • Provide detailed schedule and work plan • Provide all required deliverables as indicated in the RFP	January 2026	
	Permitting completion • Provide all required permits	February 2026	
	EVSE and other major equipment procured and on-site	July 2026	
	Construction (both site preparation and EVSE installation) completion • Complete Material procurement • Begin construction	April 2026	
	Power service available at Site	July 2026	
2. Substantial Completion as Determined by the NDOT	Testing completed	August 2026	
	Installation Acceptance from NDOT • Provide test procedures • Conduct preliminary field test for each site • Final Acceptance (site 100% ready for public use)	September 2026	
	Operation and Maintenance • Provide O&M plan and schedule • Provide Site Performance Records • Provide end of O&M Final Report	On-going for the 5 year project period	

Attachment B – Utility Form

RFP 123703 Z6 NEVI Formula Program

SITE APPLICANT INFORMATION (Site Applicant to complete.)

Name of Company/Customer		Facility Owner's Name	
Kwik Stop		KS PLus, DBA Kwik Stop #11	
Address	City	State	Zip
113 W B St.	North Plate	NE	68847
Contact Name	Contact Email	Contact Phone	
Dan O'Neill	doneill@kwikstop.org		

SITE INFORMATION – ELECTRICAL DISTRIBUTION SERVICE NEEDS (Site Applicant to complete.)

Address of Site	414 S 2nd Ave, Kearney, NE 68847		
Latitude/Longitude	40.664896/-99.087060		
Number of Chargers Anticipated	4	Total Service Power Level (kW)	600
Type of Service	☐ New Service (No existing lines)	☐ Existing Service Lines	☒ Upgrade of Existing Service
Account Number			
Type	☐ Primary Service	☐ Secondary Service Proposed	In-Service Date
			07/01/2026
Number & Size of Conductors Anticipated			
Requested Voltages (i.e., 3-phase 277/480V 4 wire)	3 Phase 277/480V		
Service Capacity (amps)		Load Requested (kVA)	1000kVA
Provide aerial view of site with transformer location & termination point; show nearest 3-phase source (if known).		Aerial View Attached: ☐ Yes ☐ No	

COST ESTIMATE (Utility Company to complete.)

Utility Company Name	Nebraska Public Power District	
DESCRIPTION	TOTAL COST & TIMELINE	
High-level Engineering & Construction Cost & Time Estimate	\$73,000.00	
(This high-level cost* and time estimate** includes Power Transformer, terminator pole, if applicable, Service Lateral or conductor and Metering.)	Timeline:	
*Cost estimate to be covered by Site Applicant.		
**Time estimate is from the time of official service request and subject to change.		

Additional Engineering & Construction Costs/Time Estimates		\$8,000
(These estimates include additional time and costs for primary line extension to customers' location and upgrades required to accommodate new load.)		Timeline: 6 Month frm time of service request
Site Applicant construction responsibilities for electric distribution service		\$
Electric Distribution Company (EDC) construction responsibilities for electric distribution service		\$
Total Estimated Timeline for Site Applicant		
Total Estimated Cost to Site Applicant	\$81,000	

Utility Company Name: Nebraska Public Power District

Signature: 

Title: Planner / Scheduler - Delivery

Date: 10/10/2024

Additional notes:

These costs are reasonable, good-faith estimates based on calculations using NPPD' s current labor rates and materials costs. These estimated costs could fluctuate by up to plus or minus 25%. If your grant is secured and the project moves forward, I will provide updated and exact costs. At that time, NPPD will send out a formal customer letter with the finial costs, details on what NPPD is responsible for, what the customer is responsible for, and service requirements.

These estimates costs have also been figured using NPPD' s current materials and current material sourcing practices. At this time, I cannot make any claims or guarantees relating to the country of origin/manufacture of the material that would be used for this job. Additionally, without know what, if any, requirements on the material this grant might require, I can make no claims or guarantees of NPPD' s ability to source material meeting said requirements.

Attachment C - Site NEPA Review Form

123703 Z6 NEVI Formula Program

Environmental Clearance

All electric vehicle charging infrastructure projects funded through the competitive grant program require environmental clearance. Per NEVI rules, the projects are anticipated as Categorical Exclusions and the NDOT Environmental Section will make the determination. Applicants are required to fill out the applicant portion of the NEPA Clearance worksheet and return the worksheet as part of their submittal. NDOT will review the applicant provided information and supplement any additional information needed to make the determination. Final design and construction cannot begin until environmental clearance is complete.

Proposed Location Site Information			
Applicant Name	KS Plus, Inc. dba Kwik Stop #11		
Proposed Location (Address or Latitude/Longitude)	414 2nd Ave S., Kearney, NE 68847		
What is the general land use of the proposed site.	☒ Commercial ☐ Residential ☐ Agricultural ☐ Recreational ☐ Industrial		
Is the Applicant the owner of the proposed site for the charging infrastructure?	☒ Yes	☐ No	

Environmental Screening Questionnaire

For proposed EV charging infrastructure sites located on a previously developed parcel, which is determined to be low-impact, and associated elements including installation of signage, construction of new utility distribution poles or underground utilities, etc. completely within previously disturbed areas, additional review may not be required. If the answer to any question below is YES, further review of environmental impacts by NDOT or proposer, as directed by NDOT, may be required. A change in site location by the applicant following submittal may result in additional environmental review and clearance. If this occurs, the proposer will be financially responsible for costs associated with environmental review and clearance of the new site location.

NEPA Review Questions	YES	NO
Will development of the charging site require ground disturbances (e.g., new utility poles) outside of what is existing (such as parking lots, roadways, buildings) or other impervious surfaces and/or outside of previously disturbed land?	☐	☒
Will development of the charging site require impacts to an existing structure?	☐	☒
Does this project involve the use of property protected by Section 4(f)? This includes publicly owned parks, recreational areas, wildlife and waterfowl refuges, and historic sites.	☐	☒

Will development of the charging site require a temporary or permanent change in access to the facility or existing roadway?	☐	☒
Are there any known hazardous material sites that would be impacted by the development of the charging site?	☐	☒
Is the proposed charging site located within a Regulatory Floodway or any other area of a 100-year floodplain as shown on FEMA Flood Insurance Rate Maps?	☐	☒
Will development of the charging site require the removal of trees with diameters greater than three inches measured at breast height or any forest clearing?	☐	☒
Will development of the charging site require filling in jurisdictional waters (streams and wetlands) and/or filling in streamside management zones?	☐	☒
Is the proposed charging site located within an area designated as a critical habitat for any federally protected species?	☐	☒
Will development of the charging site result in impacts to streams, wetlands or similar?	☐	☒
Is the proposed charging site located on the same property as, or adjacent to, a structure 50 years old or greater?	☐	☒
Is the charging site located within a zoned historic district with the National Register of Historic Places?	☐	☒
Is the charging site located on property owned by a federally recognized Native American tribe?	☐	☒
Will the EVSE be located in an area that is currently partially or completely unpaved?	☐	☒

Additional Environmental Information or Concerns

The following additional questions are designed to help inform NDOT of the proposed location's state of environmental readiness.

Contamination and Remediation: Are any project partners, including the site host, aware of any site contamination, remediation, or cleanup activity associated with hazardous materials? If yes, please clarify. No, none of the project partners, including the site host, are aware of any site contamination, remediation, or cleanup activity associated with hazardous materials
Existing Condition of Site: Describe the current state and use of the site and detail any development that would be required to prepare for EV charging infrastructure installation. Include any applicable site development needs including plans for site acquisition, site construction, or other site preparation other than electrical power-related preparation. The site currently serves as a parking area with existing lighting and minimal structural enhancements, primarily accommodating standard vehicle parking without dedicated infrastructure for electric vehicle charging. To support the EVSE installation, additional development will be necessary to meet the specific requirements for EV charging. This includes the addition of a new light pole and concrete base to enhance visibility and safety around the charging stations, ensuring they are well-lit and accessible.
Permitting: Are there any permits or other approvals that are required to complete this project? If yes, provide status of each permit and an anticipated timeline to obtain approval. Example permit types could include air/land use, electrical, structural, zoning, local agency, or environmental.

Based on our current analysis, only an electrical permit is required to complete this project. Our installation partner, Midwest Petroleum, is well-versed in local permitting processes and will request the necessary permit upon project award. No additional permits or approvals, such as air/land use, structural, zoning, or environmental, are anticipated at this time

Risk: Identify potential risks, issues, challenges, and needs related to the candidate site and plans for mitigating these risks.

Supply chain delays for transformers and Nebraska's variable weather may impact the project timeline. Long wait times for transformers and EVSE equipment risk installation delays, which we are addressing by coordinating with multiple suppliers, placing early orders, and exploring alternatives. Nebraska's winter may disrupt outdoor work, so we plan to phase tasks, prioritize favorable conditions, and prepare for extreme weather. Site-specific issues like unexpected ground conditions will be managed through preliminary assessments. Potential permitting delays are minimized by early, ongoing communication with local agencies. These strategies aim to keep the project on track despite challenges.

Applicant Certification

This certification must be completed and signed by an authorized representative or agent for the Applicant who can attest to the Environmental Screening Questionnaire's quality, accuracy, and completeness and verify that the above questions have been answered to the best of the Applicant's knowledge.

Applicant Name: KS Plus, Inc. dba Kwik Stop #11

Signature: Daniel P. O'Neill

Title: President & CEO

Date: 10/08/2025

Nebraska Department of Transportation (NDOT)
1500 Nebraska Parkway
Lincoln, NE 68502

Dear NDOT Review Committee,

Subject: Letter from the Site Owner - Public Access Compliance for EV Charging Station Installation

I am writing on behalf of Kwik Stop, the owner of the proposed site for the installation of an EV charging station, to confirm our commitment to ensuring public access and compliance with all relevant regulations as required by 23 CFR Part 680.

We hereby confirm that the proposed site will be available to Kwik Stop for the entire length of the proposed agreement. This availability includes the purposes of acquiring, constructing, installing, operating, and maintaining an EV charging station in accordance with 23 CFR Part 680 and all applicable laws and regulations.

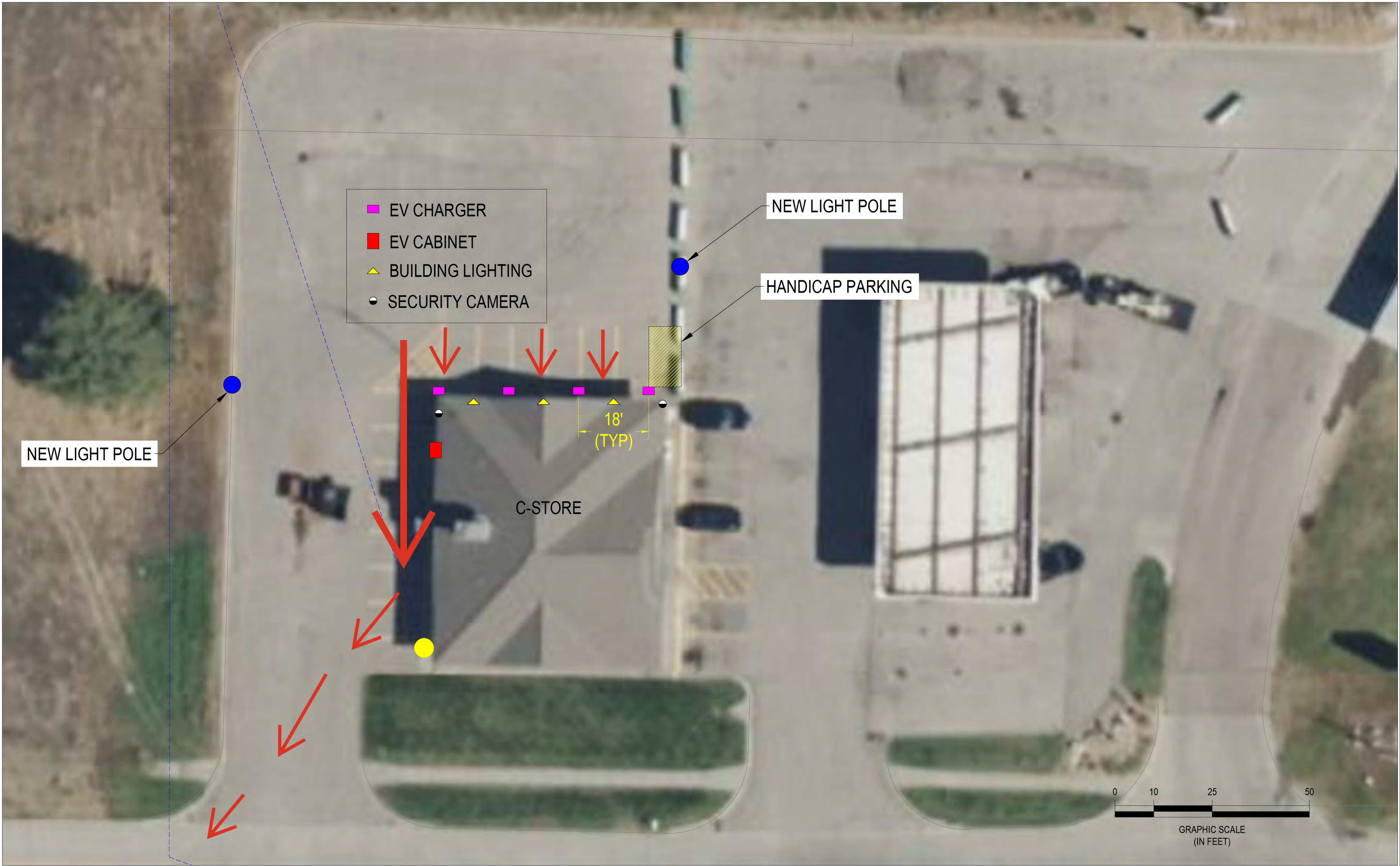
Furthermore, we assure that the proposed site will be accessible 24 hours a day, 7 days a week, throughout the year, for the life of the agreement. This includes any property required for ingress and egress, ensuring uninterrupted access to the site.

The proposed site will also remain accessible to Kwik Stop, NDOT, and their agents for the entire duration of the agreement.

Should you require any further information or documentation, please do not hesitate to contact me.

Thank you for considering our proposed site for the installation of an EV charging station. We look forward to the opportunity to support the expansion of EV infrastructure in Nebraska.

Sincerely,
Dan O'Neill
President
Kwik Stop



NOTES:

Midwest Petroleum Equipment has prepared this drawing based on the information provided. MPE has not performed any engineering or surveying services for this project. This drawing is intended to illustrate a proposed project, its associated components, & is the sole property of MPE. The designs provided herein are recommendations only. The design engineer shall review these details prior to construction. It is the design engineer's responsibility to ensure that the details provided herein meet or exceed the applicable Federal, State, & Local requirements.



EV CHARGER LAYOUT		
KWIK STOP		
414 2ND AVE SOUTH, KEARNEY, NE		
DRAWN BY: SB1	DATE: 10/31/2024	WORKORDER # XXXX
REV:	REV DATE:	PAGE: 1

Konect

Distributed 600 kW
Fast Charging System

4 Dispensers and 1 Power Unit

Technical Specifications

Electrifying futures



Konect

Konect



Distributed 600kW Fast Charging System

Discover the future of EV charging with our cutting-edge distributed 600kW fast charging system that boasts the fastest and most efficient charging capabilities on the market today. Delivering up to 400kW power output per connector, it enables single charging for up to four vehicles that offer 100 miles or 160 kilometers of range within 5 minutes of charging.

The distributed 600kW fast charging system simplifies maintenance with its modular design and captivates users with a durable 32-inch LCD screen that supports both interaction and advertising, ensuring reliability and quality.



Technical Specifications

This document provides technical specifications for the distributed 600kW Fast Charging System, comprising four 400 kW dispensers and a 600kW power unit:



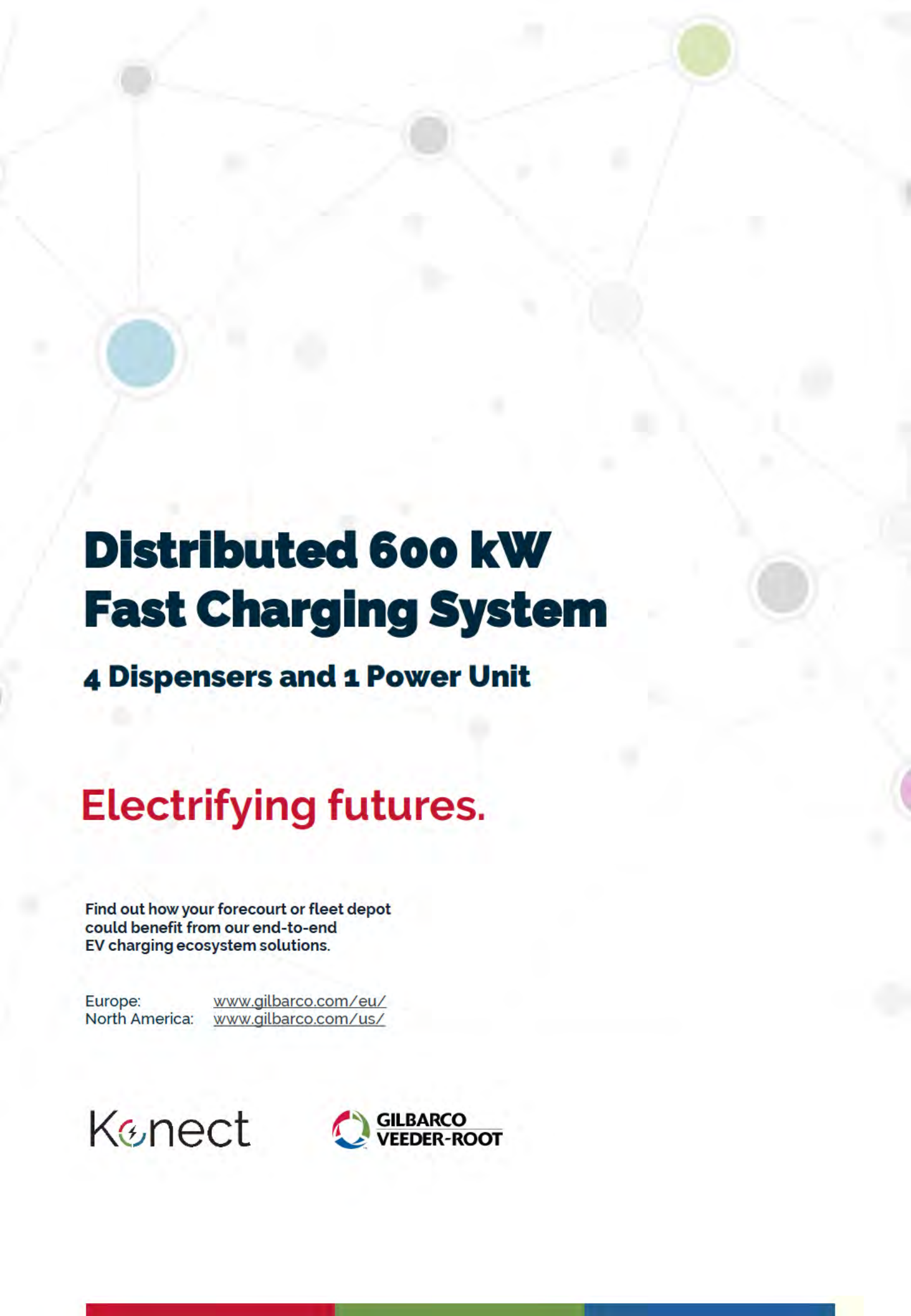
-  Forced Air Cooling for Power Unit, Liquid Cooling for Dispenser
-  Max. Efficiency $\geq 95\%$
-  NEMA3R Protection
-  Surge Protection for DC & AC
-  Touch Screen Display
-  Dual Port, Single Charging

Dispenser Specifications

	UL Certification (North America)
Input	
Nominal Power	400 kW
Input Voltage Range	200 Vdc ~ 1,000 Vdc for Charging, 277Vac for Control (200 W)
Max. Current	500 A
Output	
Nominal Power	400 kW
Operating Voltage Range	200 Vdc ~ 1,000 Vdc
Max. Current	CCS1 (Liquid Cooled) 500 A or NACS (Liquid Cooled) 500 A
Metering Accuracy	>99%
Power Sharing Charging Scenario	Active Power Sharing, 50kW increments, Dual Port, Single Charging
User Interface	32 Inch (Option)/FHD(1920x1080)/Touch Screen (English, Spanish) 15 Inch (Option)/FHD(1024*768)/Touch Screen (English, Spanish) Operation Buttons (3 buttons) Emergency Stop Button
Control Interface Protocol	OCPP 1.6J (Core : Supported), OCPP2.0.1 (Core : Supported)
Charging Interface Protocol	DIN70121, ISO15118-2 (PnC)
User Authentication	RFID (ISO/IEC14443 A/B, ISO15693), NFC, IC Reader
Payment Terminal	Invenco by GVR FlexPay 6 A2-05
Network Connection	Ethernet, 4G, LTE Modem
General	
Dimensions (W x D x H)	700 x 550 x 2,050 mm
Weight (with mounting plate)	320 kg
Operating Temperature Range	-35°C to +55°C (with derating @45°C) / -31°F to +131°F
Storage Temperature Range	-40°C to +70°C / -40°F to +158°F
Cooling Method	Forced Air Cooling
Max. Operating Altitude	2,000m (6,561ft)
Relative Humidity	5 ~95 % (Non-condensing)
DC Cable (2ea)	CCS1/CCS1 or CCS1/NACS
	Length : 5.5m (Outside Length = External Cable + Connector head), Cable Management
Operating Noise	< 70dB @ 1m
Protection	Over Temperature, Over Voltage, Over Current, Proximity Loss, FG Disconnection Detect, DC Surge, & Insulation Monitor & Protection, IP55, NEMA 3R, IK10 (Touch screen, IK08)
Standards Compliance	NRTL (UL), FCC Part 15, UL2202, UL2231-1, UL2231-2, UL991, UL1998, CSA, Energy Star, CTEP (NTEP), ADA, IEC 61851-23, IEC 61851-24 *CTEP/NTEP Certified with current SW.

Power Unit Specifications

	UL Certification (North America)
Input	
Nominal AC Power	632 kW
Nominal Input Voltage	AC480V±10% / 3P4W(R,S,T,N)+PE
Rated AC Grid Frequency	50 Hz / 60 Hz
Max. Current	≤ 760 A
Adjustable Power Factor Range	≥ 0.99 (@ Load 100%, AC480V±10%)
Efficiency	
Max. Efficiency	≥ 95% (@ Load 100%)
Output	
Nominal Output Power	600 kW
Operating Voltage Range	200 Vdc ~ 1,000 Vdc
Max. Current	2,000 A
Power Sharing Charging Scenario	Active Power Sharing, 50kW increments
General	
Dimensions (W x D x H)	1,750mm x 1,000mm x 2,150mm
Weight (with mounting plate)	1,200 kg
Operating Temperature Range	-35°C to +55°C (with derating @45°C) / -31°F to +131°F
Storage Temperature Range	-40°C to +70°C / -40°F to +158°F
Cooling Method	Forced Air Cooling
Max. Operating Altitude	2,000m (6,561ft)
Relative Humidity	5 ~95 % (Non-condensing)
Protection	Over Temperature, Over Voltage, Over Current, AC Surge, NEMA 3R, IP55, IK10
Operating Noise	< 70dB @ 1m
Standards Compliance	NRTL (UL), FCC Part 15, UL2202, UL2231-1, UL2231-2, UL991, UL1998, CSA, Energy Star, IEC 61851-23, IEC 61851-24



Distributed 600 kW Fast Charging System

4 Dispensers and 1 Power Unit

Electrifying futures.

Find out how your forecourt or fleet depot
could benefit from our end-to-end
EV charging ecosystem solutions.

Europe: www.gilbarco.com/eu/
North America: www.gilbarco.com/us/

K^{connect}



Form A.7 Cost Proposal Summary

Request for Proposal Number 123703 Z6

To complete the cost proposal summary, please indicate summary costs as indicated in the table below, noting that values should only be entered in the Eligible Cost column cells. See **Sections VI.G, VI.I of the RFP** for additional information regarding eligible funds and costs.

Project Costs – Funding Requests (Combined Set of Proposed Sites)	Response
A. What is the overall eligible cost of the project as proposed?	\$1,283,650
B. What is the overall subsidy amount being requested from NDOT? (max 80% of A.)	\$1,026,920
C. Provide a cost breakdown in the format below, and narrative, describing where costs will be incurred on the project. Include all costs such as site costs, project planning, design, equipment purchase, installation.	

Milestone	Subcategory	Eligible Cost
1. Design & Procurement	a. Design	\$20,000
	b. Permitting	\$4,500
	c. Major Electrical Equipment, to include: EVSE, electrical switchgear/switchboard, CT cabinet and service rated main circuit breaker, and electrical transformers	\$651,788.00
	Subtotal Payment Point 1	\$ 676,288.00
2. Construction	a. Utility upgrade costs	\$97,520.00
	b. Other material purchases	\$196,582.00
	c. Major equipment installation (EVSE and supporting electrical equipment)	\$290,560.00
	d. Other Site Improvements (ADA updates, site access, Security, signage, Etc.)	\$13,620.00
	e. Inspection and Acceptance Testing	\$9,080.00
	Subtotal Payment Point 2	\$607,362.00
Total		\$1,283,650.00